

(December 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions
on reverse side)

Form Approved
Budget Bureau No. 1004-0136
Expires December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

2. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☐

WATER
OTHER INJECTOR ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

3. NAME OF OPERATOR

CHEVRON USA PRODUCTION CO

4. ADDRESS AND TELEPHONE NO.

PO BOX 455, VERNAL UT 84078, 801-781-4300

5. LOCATION OF WELL (Report location using U.S. coordinates. If on a lease, give lease number.)

At surface

724' FWL, 666' FSL SW/SW

At proposed prod. zone

SAME

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

±8.3 MILES FROM OURAY UT

7. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest city, town, etc., if any)

666'

8. NO. OF ACRES IN LEASE

1280

9. NO. OF ACRES ASSIGNED

TO THIS WELL 40

10. DISTANCE FROM PROPOSED LOCATION

TO NEAREST TOWN, POST OFFICE, OR APPLIED FOR ON THIS LEASE, FT.

64'

11. PROPOSED DEPTH

5400'

12. ROTARY OR CABLE TOOLS

ROTARY

13. ELEVATIONS (Show whether DP, RT, GR, etc.)

4767' GR

14. APPROX. DATE WORK WILL START

11/01/93

15. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	K-55 8 5/8"	24#	360'	±200 SX
7 7/8"	K-55 5 1/2"	15.5#	5400'	±500 SX

PROPOSED WELL WILL REPLACE WVFU #71, WHICH WILL BE P&A'D. PROPOSED WELL WILL BE LOCATED 64 FEET EAST OF WVFU #71 ON THE ORIGINAL WELL PAD. ALL CASING WILL BE NEW WITH CEMENT TO SURFACE. PROPOSED WELL WILL BE COMPLETED AS A WATER INJECTOR TO FURTHER DEVELOP THE WONSITS VALLEY FEDERAL UNIT WATERFLOOD. ATTACHMENTS:

CERTIFIED PLAT
SELF CERTIFICATION STATEMENT
THIRTEEN POINT SURFACE USE PLAN
EIGHT POINT DRILLING PLAN

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SEP 17 1993

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

21.

SIGNED

Samuel Harrison

TITLE

Petroleum Engineer

DATE

9/13/93

(This space for Federal or State office use)

PERMIT NO.

43-047-32449

APPROVAL DATE

OF UTAH DIVISION OF
OIL, GAS, AND MINING

Applicant approves does not warrant or certify that the applicant holds legal or enforceable title to those rights in the above land which would require the approval of the State of Utah thereon.

CONDITIONS OF APPROVAL, IF ANY:

DATE:

10/18/93

BY:

J. Matthews

WELL SPACING:

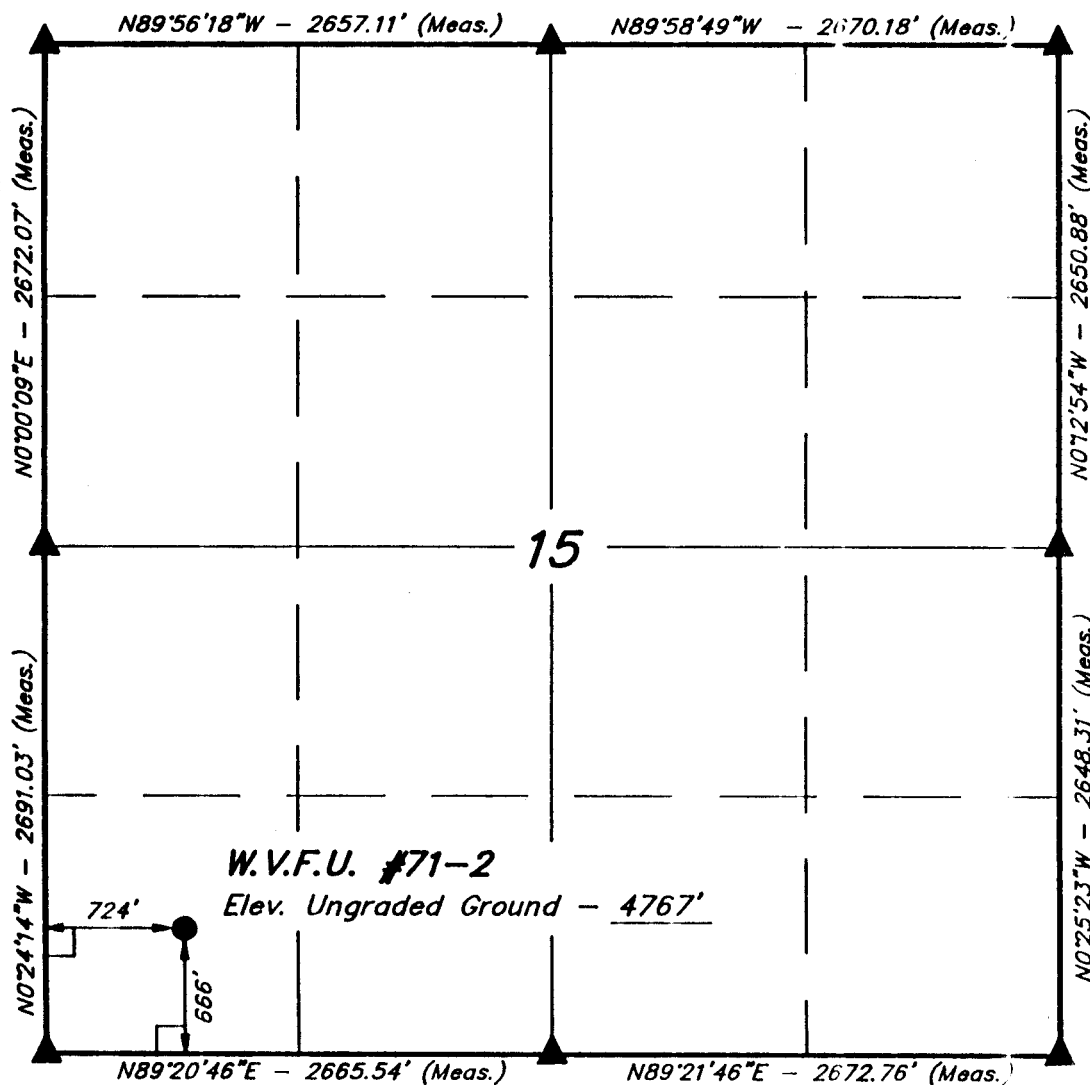
649-2-3

APPROVED BY

TITLE

DATE

T8S, R21E, S.L.B.&M.



▲ = SECTION CORNERS LOCATED. (Brass Caps)

NOTE:

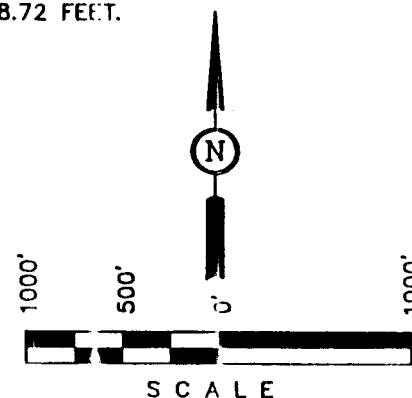
BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SECTION 13, T8S, R21E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°49'W.

CHEVRON USA, INC.

Well location, W.V.F.U. #71-2, located as shown in the SW 1/4 SW 1/4 of Section 15, T8S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK #45 EAM LOCATED IN THE NORTH 1/2 OF SECTION 5, T8S, R21E, S.L.B.&M. TAKEN FROM THE BRENNAN BASIN QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS STAMPED AS BEING 4688.72 FEET.



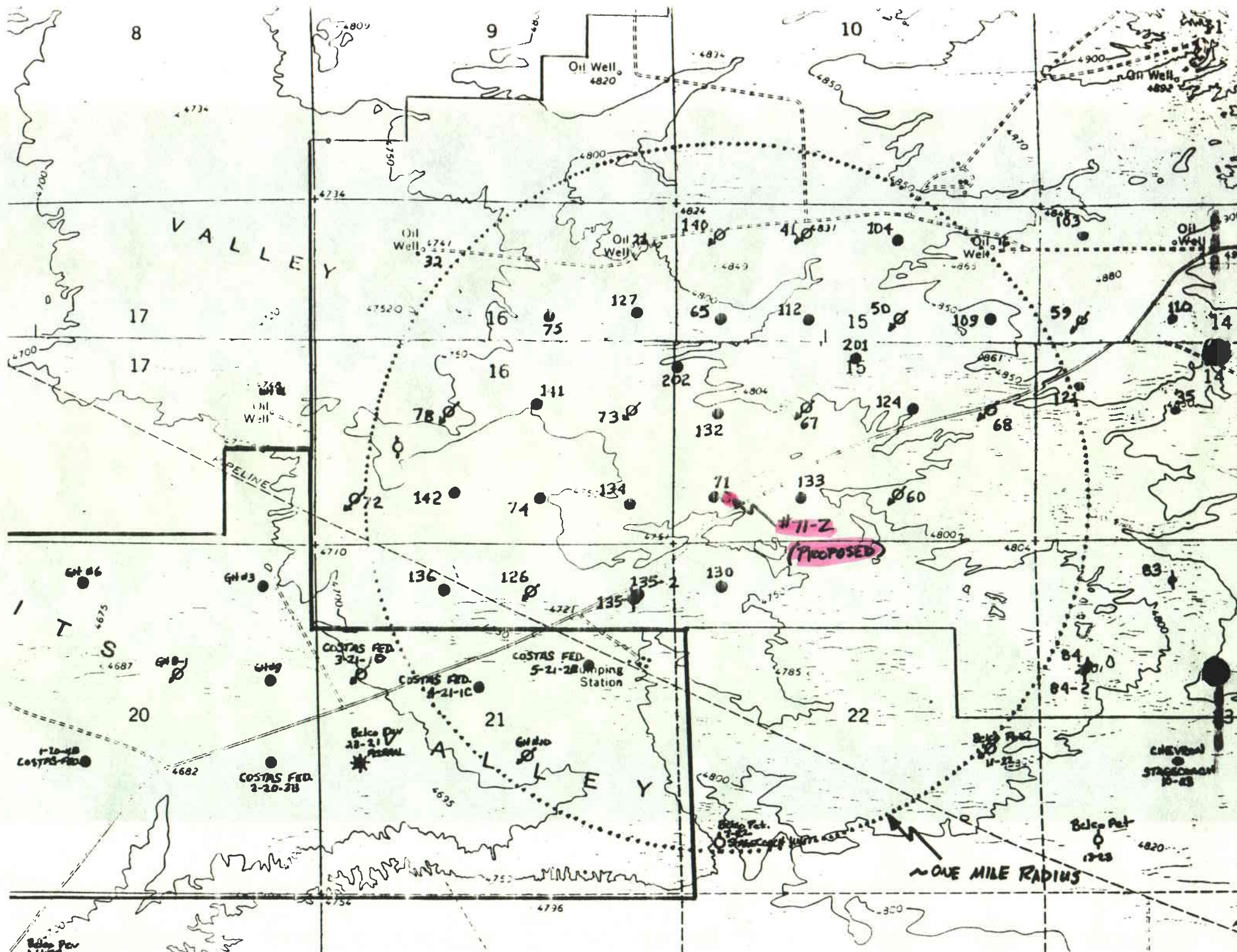
CERTIFICATE

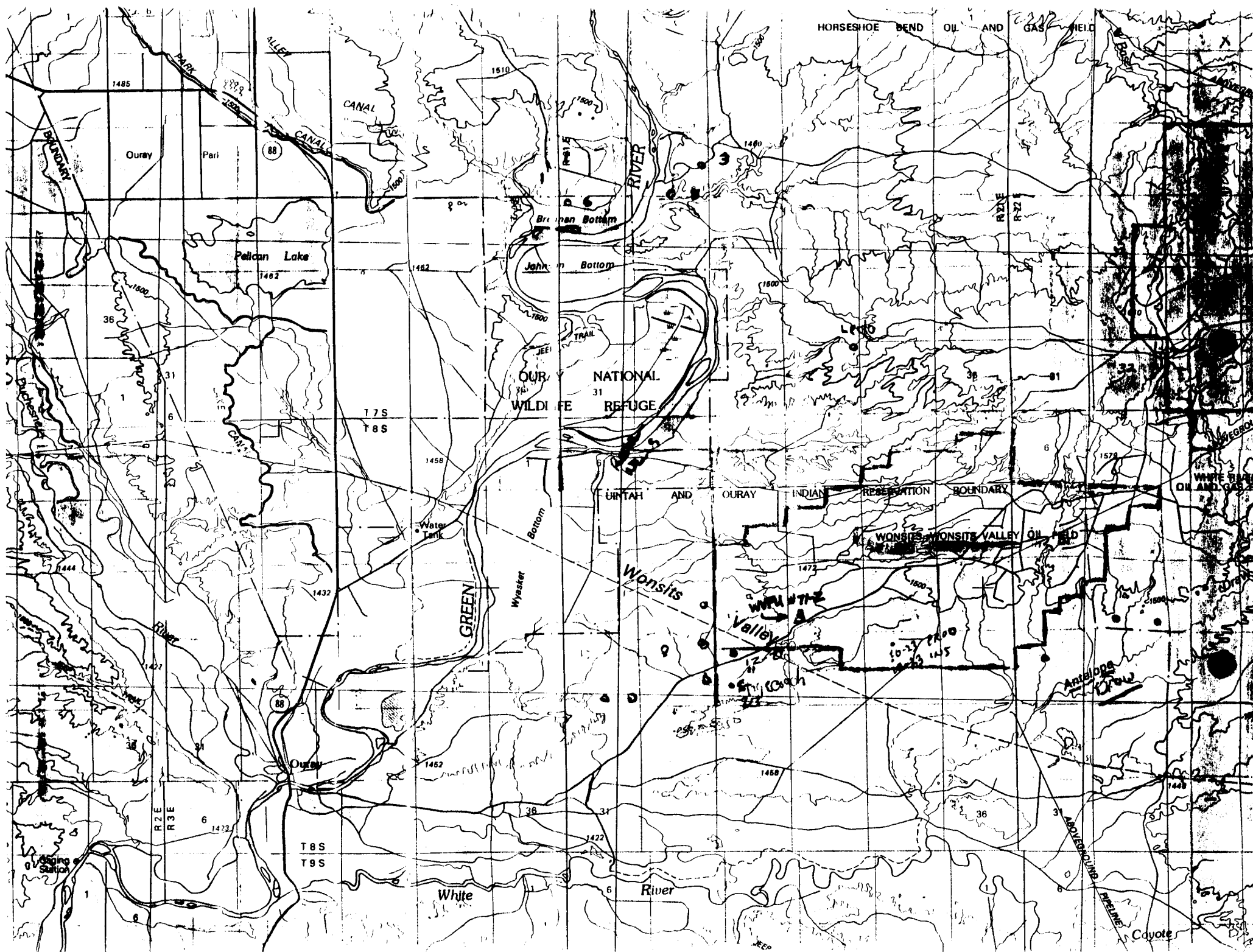
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

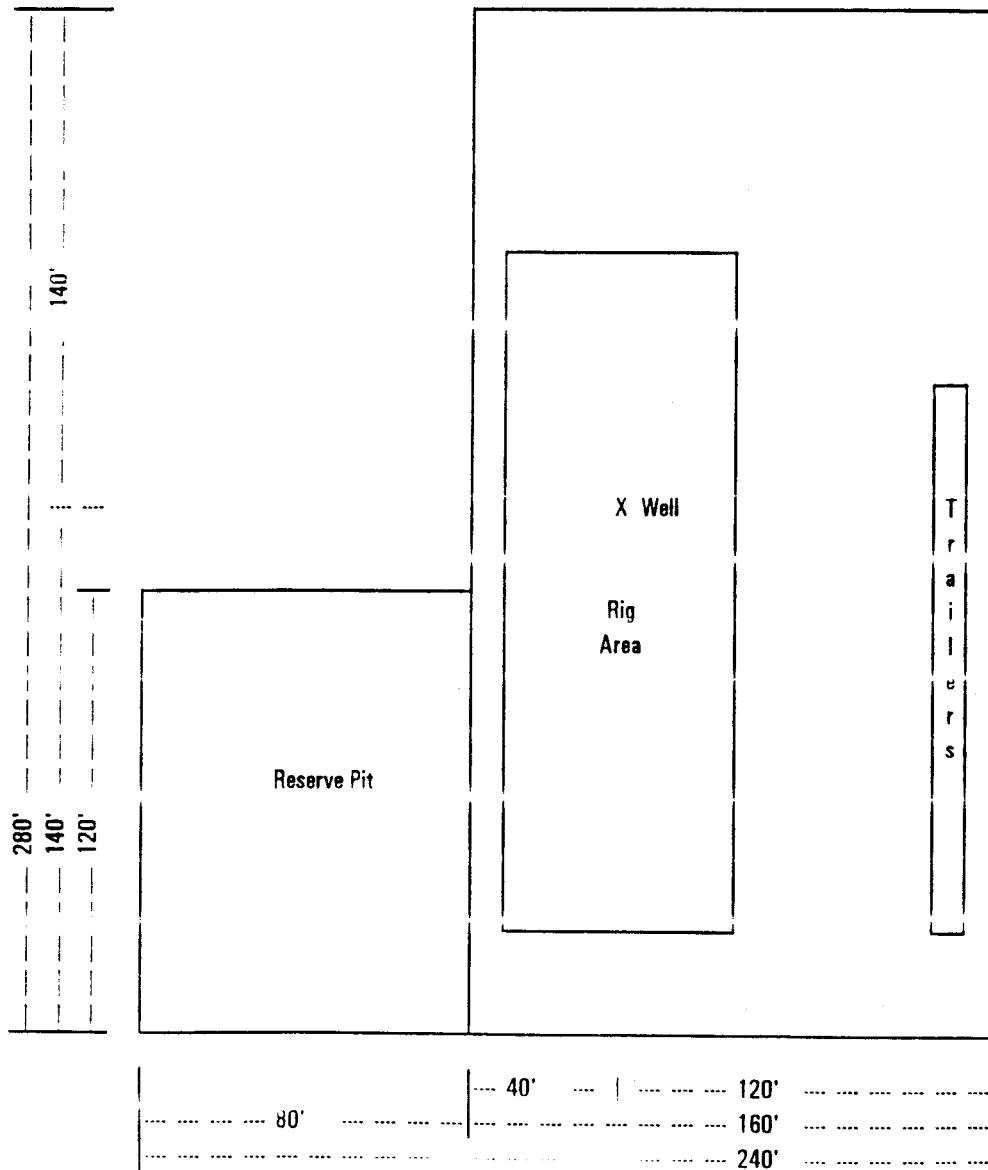
SCALE 1" = 1000'	DATE SURVEYED: 8-25-93	DATE DRAWN: 9-9-93
PARTY D.A. D.G. R.E.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE CHEVRON USA, INC.	





Chevron USA
Generic Rig/Location Plat

Well, Field: Wonsits Valley Federal Unit #71, Wonsits Valley



CHLORON U.S.A. INC.

PROPOSED WATER INJECTION LINE

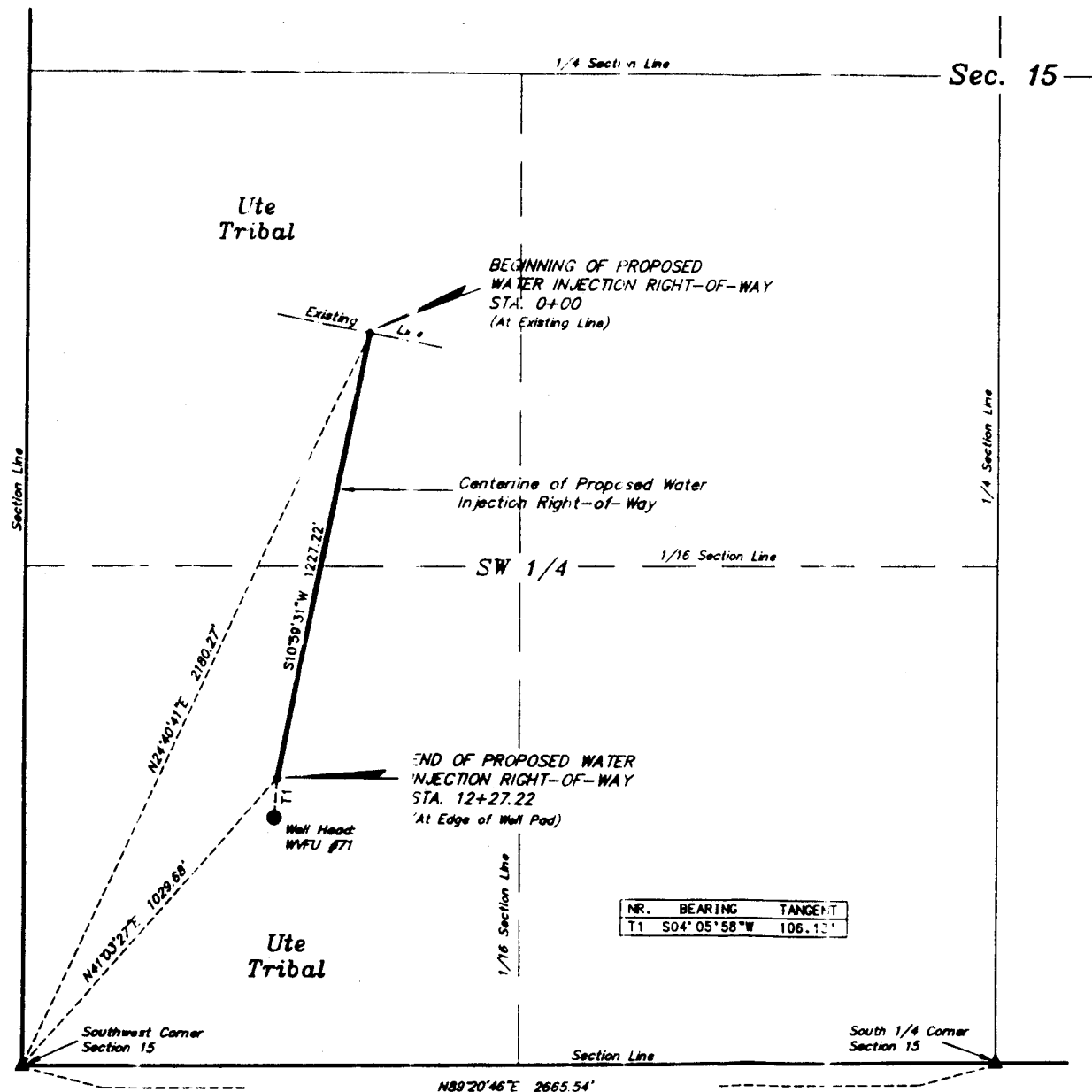
(To WVFU #71)

LOCATED IN
SECTION 15, T8S, R21E, S.L.B. & M.
UINTAH COUNTY, UTAH

NOTES:

BASIS OF BEARINGS IS THE EAST LINE OF THE
NE 1/4 OF SECTION 13, T8S, R21E, S.L.B. & M.
WHICH IS ASSUMED FROM G.L.O. INFORMATION TO
BEAR N0°49'W.

▲ = SECTION CORNERS USED. (BRASS CAPS)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5786
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (801) 788-1077
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 2-13-91
PARTY J.T.K. H.C. J.R.S.	REFERENCES FIELD MAP - G.L.O. PLAT
WEATHER COOL	FILE 4 0 0 6 9

September 13, 1993

United State Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 West
Vernal, UT 84078

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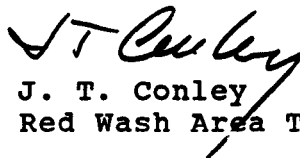
DIVISION OF
OIL, GAS & MINING

SELF-CERTIFICATION STATEMENT

Be advised that Chevron USA Production Company is considered to be the operator of WVFU #71-2, SW/SW-S15-T8S-R21E, Uintah County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Nationwide Bond #U-89-75-81-34 (Standard Oil Co. of California and its wholly owned subsidiary Chevron USA Production Co., as co-principals) via surety consent as provided for in 43 CFR 3104.2.

Sincerely,



J. T. Conley
Red Wash Area Team Leader

CHEVRON USA PRODUCTION CO.

WONSITS VALLEY FEDERAL UNIT #71-2

(REPLACEMENT WELL FOR WVFU #71)

SW/SW-S15-T8S-R21E

UINTAH COUNTY, UTAH

EIGHT POINT DRILLING PLAN

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DIVISION OF
OIL, GAS & MINING

1. ESTIMATED FORMATION TOPS:

Uinta	Surface
Green River	~2423'
Lower Green River	~4260'
G ₁ Lime (objective)	~5200'

2. ESTIMATED DEPTHS OF TOP AND BOTTOM OF WATER, OIL, GAS, OR OTHER MINERAL BEARING FORMATIONS AND PLAN FOR PROTECTION:

Oil Shale	~3460' to 4260'
Oil	~5200'

Protection of oil, gas, water, or other mineral bearing formations shall be accomplished by running production casing to TD and cementing same back to the surface.

3. PRESSURE CONTROL EQUIPMENT:

For drilling surface hole to 360':

No BOP equipment required.

For drilling through 8.625" casing to TD:

Maximum anticipated surface pressure ~1200 psi.

Pressure control equipment shall be in accordance with BLM minimum standards for 2000 psi equipment.

A casing head with an 11", 3000 psi flange shall be welded onto the 8.625" surface casing.

BOP stack will consist of a double gate preventor and an annular preventor. The double gate will be equipped with pipe rams on bottom and blind rams on top. The choke and kill lines will be connected to outlets between the bottom and top rams, utilizing either the ram body

outlets or a drilling spool with side outlets. The BOP stack will be 9" or 11" bore, 2000 psi or 3000 psi working pressure. The choke and kill lines will be 2" or 3" bore, 2000 psi or 3000 psi working pressure. Please refer to attached schematics.

A rotating head will be used while drilling below surface casing for control of gas cut mud.

Test procedure and frequency shall be in accordance with BLM minimum standards for 2000 psi equipment.

4. SUPPLEMENTAL DRILLING EQUIPMENT AND CASING INFORMATION:

Casing	Conn.	New/ Used	Stage Tool	Centralizers
8.625"	STC	New	NA	10' above shoe, on 1st and 3rd collars
5.5"	LTC	New	NA	10' above shoe, on next ten collars, and on every 4th collar to ~300'

Casing Cement - Type, fill and method

8.625"	Oilfield type circulated in. Class G, single slurry mixed to 15.6 ppg, yield of 1.19 ft ³ /sx. <u>Fill to surface</u> (~125 sx. calc.). Tail plug used. Allowed to set under pressure.
5.5"	Oilfield type circulated in. Tail slurry: Class H with pozzolan and additives mixed to 14.2 ppg, yield of 1.29 ft ³ /sx., <u>400' fill</u> (~55 sx. calc.). Lead slurry: Class A with extender and additives mixed to 11 ppg, yield of 3.82 ft ³ /sx., <u>fill to surface</u> (~228 sx. calc.). Tail plug used. Allowed to set under pressure.

Drilling Equipment:

Surface hole may be drilled and surface casing set with small rotary surface hole rig.

Rotating head will be used from base of surface casing to total depth.

5. CIRCULATING MEDIUM, MUD TYPE, MINIMUM QUANTITIES OF WEIGHT MATERIAL, AND MONITORING EQUIPMENT:

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of freshwater, bentonite, lignite, caustic, lime, soda ash, and polymers. No chromates will be used. No oil will be used. Maximum anticipated mud weight is ~9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from base of surface casing to TD.

6. ANTICIPATED TYPE AND AMOUNT OF TESTING, LOGGING, AND CORING:

Logging:

Mud logging from base of surface casing to TD.

GR-DIL, ~2350' to TD.

CNL-FDC-GR, ~2350' to TD.

GR-CBL-CCL, surface to TD.

Coring:

None anticipated.

Testing:

None anticipated.

7. EXPECTED BOTTOM HOLE PRESSURE AND ANY ANTICIPATED ABNORMAL PRESSURE, TEMPERATURES, OR OTHER HAZARDS (H₂S, STEAM, ETC.) AND ASSOCIATED CONTINGENCY PLANS:

Maximum expected BHP and BHT: ~2650 psi @ ~140° F.

No abnormal hazards are anticipated and no contingency plans are required.

8. OTHER:

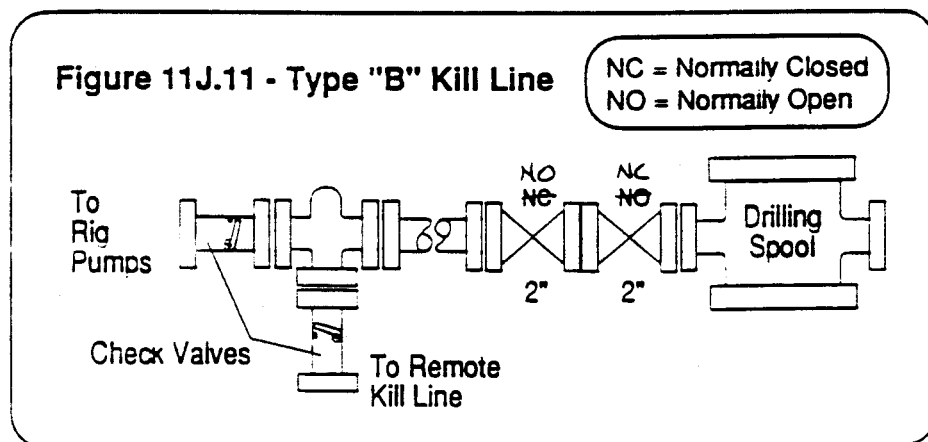
None.

CHEVRON DRILLING REFERENCE SERIES
VOLUME ELEVEN
WELL CONTROL AND BLOWOUT PREVENTION

D. TYPE "B" KILL LINE — CLASS III, IV, AND V WELLS

The type B kill line described below in Figure 11J.11 is the minimum recommended hookup for installation on all Class III, Class IV and Class V wells. Specific design features of the type B kill line include:

1. The preferred kill line connection to the well is at the drilling spool, however, a preventer side outlet may be used when space restrictions exclude the use of a drilling spool. In all cases, the kill line must be installed below the uppermost blind rams so the well can be pumped into with no pipe in the hole.
2. The arrangement includes two - 2" (nominal) gate valves installed at the drilling spool and an upstream fluid cross. The outside valve may be hydraulically remote controlled.
3. Two pump-in lines should be attached to the fluid cross. The **primary kill line** should be routed to the rig standpipe where it can be manifolded to the rig pumps. The **remote kill line** should be run to a safe location away from the rig or to the rig cementing unit. The remote kill line should have a loose end connection for rigging-up a high pressure pumping unit.
4. Both the primary kill line and the remote kill line must include a 2" check valve which is in working condition while drilling. If a check valve is crippled for testing purposes, the flapper or ball must be re-installed and tested before drilling resumes.
5. The primary kill line must include a pressure gauge which can display the pump-in pressure on the rig floor.
6. Any lines which are installed at the wellhead are designated as "**emergency kill lines**" and should only be used if the primary and remote kill lines are inoperable.

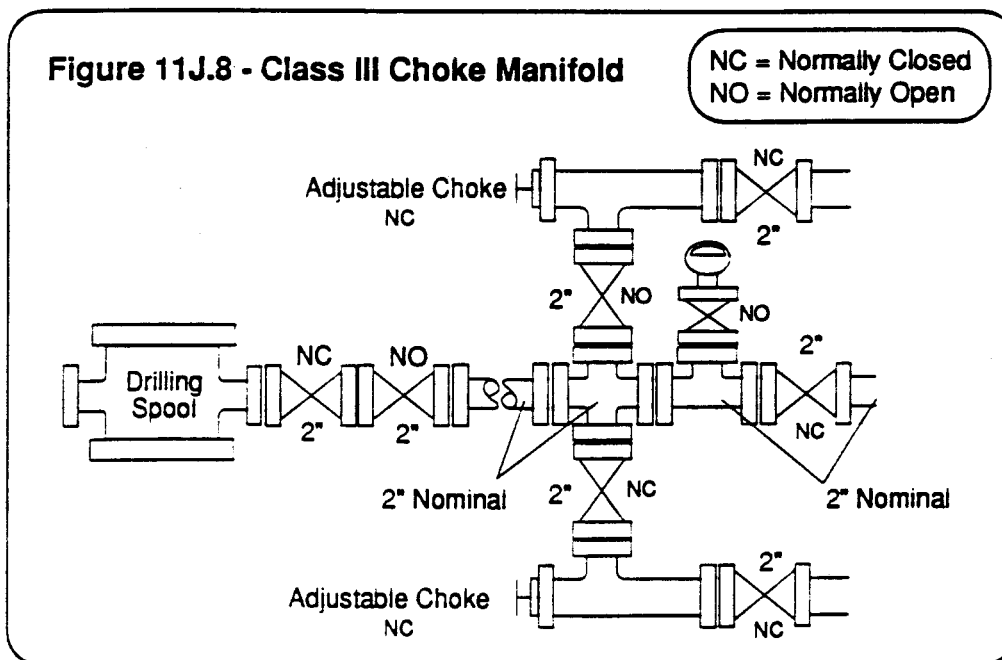


CHEVRON DRILLING REFERENCE SERIES
VOLUME ELEVEN
WELL CONTROL AND BLOWOUT PREVENTION

D. CLASS III CHOKE MANIFOLD

The Class III choke manifold is suitable for Class III workovers and drilling operations. The Standard Class III choke manifold is shown in Figure 11J.8 below. Specific design features of the Class III manifold include:

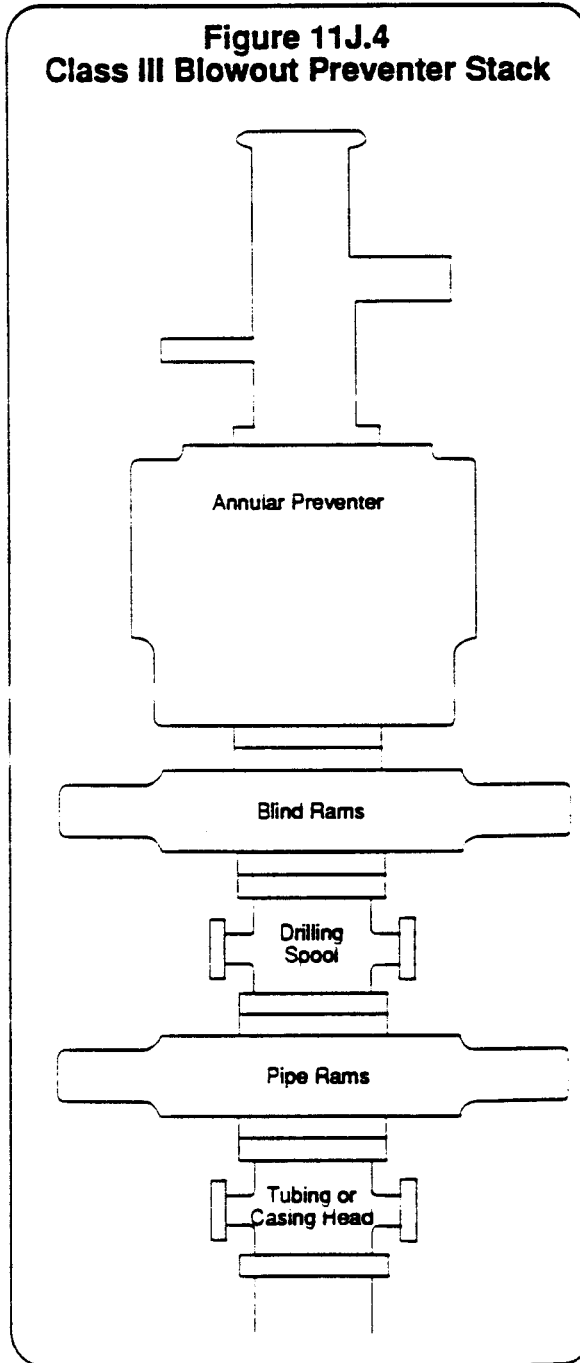
1. The manifold is attached to a drilling spool or the top ram preventer side outlet.
2. The minimum internal diameter is 2" (nominal) for outlets, flanges, valves and lines.
3. Includes two steel gate valves in the choke line at the drilling spool outlet. The inside choke line valve may be remotely controlled (HCR).
4. Includes two manually adjustable chokes which are installed on both side of the manifold cross. Steel isolation gate valves are installed between both chokes and the cross, and also downstream of both chokes.
5. Includes a bleed line which runs straight through the cross and is isolated by a steel gate valve.
6. Includes a valve isolated pressure gauge suitable for drilling service which can display the casing pressure within view of the choke operator.
7. Returns through the choke manifold must be divertible through a mud-gas separator and then be routed to either the shale shaker or the reserve pit through a buffer tank or manifold arrangement.
8. If the choke manifold is remote from the wellhead, a third master valve should be installed immediately upstream of the manifold cross.



E. CLASS III BLOWOUT PREVENTER STACK:

The Class III preventer stack is designed for drilling or workover operations. It is composed of a single hydraulically operated annular preventer on top, then a blind ram preventer, a drilling spool, and a single pipe ram preventer on bottom. The choke and kill lines are installed onto the drilling spool and must have a minimum internal diameter of 2". All side outlets on the preventers or drilling spool must be flanged, studded, or clamped. An emergency kill line may be installed on the wellhead. A double ram preventer should only be used when space limitations make it necessary to remove the drilling spool. In these instances, the choke manifold should be connected to a flanged outlet between the preventer rams only. In this hookup, the pipe rams are considered master rams only, and cannot be used to routinely circulate out a kick. The Class III blowout preventer stack is shown to the right in Figure 11J.4.

**Figure 11J.4
Class III Blowout Preventer Stack**



CHEVRON USA PRODUCTION CO.
WONSITS VALLEY FEDERAL UNIT #71-2
(REPLACEMENT WELL FOR WVFU #71)
SW/SW-S15-T8S-R21E
UINTAH COUNTY, UTAH

RECEIVED

SEP 17 1993

DIVISION OF
OIL, GAS & MINING

THIRTEEN POINT SURFACE USE PLAN

1. EXISTING ROADS:

- A. See Exhibit A. There are no plans to change, alter or improve upon any existing state or county road.
- B. See Exhibit A. Travel west from Vernal approximately 15 miles on U.S. Highway 40. Turn south on Utah State 88 and proceed approximately 16 miles to Ouray, Utah. Turn left and proceed northeast on existing lease road approximately 8.3 miles to wellsite.

2. ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED:

See Exhibits A and B. The access road and location site are on Ute Tribal lands. There will be no new road construction as this is an existing location. The wellsite lies adjacent to an existing road.

3. LOCATION OF EXISTING WELLS WITHIN ONE MILE:

See Exhibit B.

4. LOCATION OF EXISTING OR PROPOSED FACILITIES:

- A. See Exhibit C.
- B. An injection meter run and injection flowline will be installed onsite following completion of the new wellbore.
- C. Disturbed areas no longer needed for operations will be graded back to as near original state as possible. Drainage channels will be returned to original state and the areas will be reseeded as prescribed by the BLM.
- D. A blooie pit 8' X 10' X 5' deep will be constructed 150' diagonally from the center hole. A line will be placed

on the surface from the center hole to the burn pit. The pit will be fenced on four sides to protect livestock. A closed mud system will be used and no reserve pit will be constructed.

5. LOCATION AND TYPE OF WATER SUPPLY:

Water from the following sources will be used:

- A. Wonsits Valley Federal Unit water supply wells, 1965 Application #36125.
- B. Water well in Ouray operated by A-1 Tank and Brine, Permit #43-8496.
- C. City water from Ouray provided by and via Ouray Brine's facility in Ouray. No permit.

Transportation of water shall be by tank truck.

6. CONSTRUCTION MATERIALS:

All gravel, cement, etc., needed on the access road and location will come commercially from the Ouray, Utah, area.

7. METHODS FOR HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be caught and settled in the reserve pit and spread on location when pit is backfilled.
- B. A closed reserve pit system is planned.
- C. Reserve pit fluid will be disposed of via haul-off to a commercial disposal facility.
- D. Commercial service will provide portable toilets and haul-off to a commercial disposal facility.
- E. Trash will be stored in trash containers and hauled to commercial or municipal facility for disposal.
- F. It is not anticipated that any salt or chemicals will need to be disposed of. If required, disposal will be by commercial disposal facility.
- G. In the event fluids are produced, any oil will be transferred and sold through facilities at WVFU Battery 6. Any water will be transferred to Battery 6 to be injected through the waterflood system.

8. ANCILLARY FACILITIES:

None.

9. WELLSITE LAYOUT:

- A. See Exhibit D and E.
- B. Burn pit will not be lined.
- C. Access to the well pad will be as shown on Exhibit B.

10. PLAN FOR RESTORATION OF SURFACE:

- A. All surface areas not required for injection operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Any rock encountered in excavation will be disposed of beneath backfill to return surface to its present appearance and provide soil for seed growth.
- B. The topsoil will be evenly distributed over the disturbed areas. Reseeding will be performed as directed by the BLM.
- C. A closed reserve pit system is planned. Pits that would present a hazard to wildlife or livestock will be backfilled when the rig is released and removed.
- D. Completion of the well is planned during 1993. Rehabilitation will commence following completion of the well. If the wellsite is to be abandoned, all disturbed areas will be recontoured to the natural contour as soon as possible.

11. SURFACE OWNERSHIP:

The wellsite, access roads, flowlines and powerlines are constructed on BIA owned surfaces. The operator shall contact the BLM office at (801) 789-1362 and the BIA office at (801) 722-2406 between 24 and 48 hours prior to construction activities.

12. OTHER INFORMATION:

- A. The well is located in hilly and sandy terrain. Vegetation consists of small sagebrush and natural grasses around the location. The soil is a poorly developed, semi-arid, thin topsoil layer over the Uintah Formation.

- B. Surface use activities other than the oil well facilities consist of livestock grazing.
- C. There are no water bodies or occupied dwellings near the wellsite. An environmental assessment, including archeological survey, has been conducted on the disturbed areas and a copy is on file with the BLM and BIA.

13. COMPANY REPRESENTATIVE:

Mr. J. T. Conley
P.O. Box 455
Vernal, UT 84078
(801) 789-2442, X301

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Chevron USA Production Co., Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-13-93
Date



J. T. Conley
Red Wash Area Team Leader

Exhibit A - Proposed location and access
Exhibit B - Proposed location, roads and existing wells
Exhibit C - Injection flowline ROW survey plat
Exhibit D - Location layout, cut/fill
Exhibit E - Certified Plat

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/17/93

API NO. ASSIGNED: 43-047-32449

WELL NAME: WVFU 71-2
OPERATOR: CHEVRON USA PRODUCTION (N0210)

PROPOSED LOCATION:
SWSW 15 - T08S - R21E
SURFACE: 0724-FWL-0666-FSL
BOTTOM: 0724-FWL-0666-FSL
UINTAH COUNTY
WONSITS/WONSITS VALLEY FIELD (710)

LEASE TYPE: FED
LEASE NUMBER: U-0807

INSPECT LOCATION BY: 10/18/93

TECH REVIEW	Initials	Date
Engineering	JAM	10/18/93
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond NATION WIDE
(Number LL-89-75-81-34)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 43-8496)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

☒ R649-2-3. Unit: 89100 8482
____ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: OIL SHALE ZONE ~ 3,460' TO 4,260' NOT
CURRENTLY PART OF PLAN OF UNIT DEVELOPMENT
FOR 1993 ✓ DOD RECEIVED 10/14/93 OKAY TO APPROVE.

STIPULATIONS:

1. The WVFU 71-2 well must be plugged prior to
production for producing the WVFU 71-2.

09/21/93 D E T A I L W E L L D A T A menu: opt 00
 api num: 4304720051 prod zone: GRRV sec twnshp range qr-qr
 entity: 5265 : WONSITS VALLEY/GRRV 15 8.0 S 21.0 E SWSW
 well name: WVU 71 ✓
 operator: N0210 : CHEVRON USA INC meridian: S
 field: 710 : WONSITS VALLEY
 confidential flag: confidential expires: alt addr flag:
 * * * application to drill, deepen, or plug back * * *
 lease number: U-0807 lease type: 1 well type: OW
 surface loc: 0660 FSL 0660 FWL unit name: WONSITS VALLEY
 prod zone loc: 0660 FSL 0660 FWL depth: 5550 proposed zone:
 elevation: 4765' GR apd date: 660322 auth code:
 * * completion information * * date recd: la/pa date:
 spud date: 660318 compl date: 660422 total depth: 5530'
 producing intervals: 5202-5217'
 bottom hole: 0660 FSL 0660 FWL first prod: 660416 well status: POW
 24hr oil: 382 24hr gas: 153 24hr water: gas/oil ratio: 400
 * * well comments: api gravity: 29.10
 850731 OPER FR GULF EFF 7/1/85:920415 INT CONV WIW:930520 1991 CUM BASE ADJ:
 930920 APPRV INT PA EFF 9/20/93:

opt: 21 api: 4304720051 zone: date(yymm): enty acct:

WVF 4 # 71-2.

Stipulation: P&A WVU # 71
 prior to producing WVF 4 # 71-2.

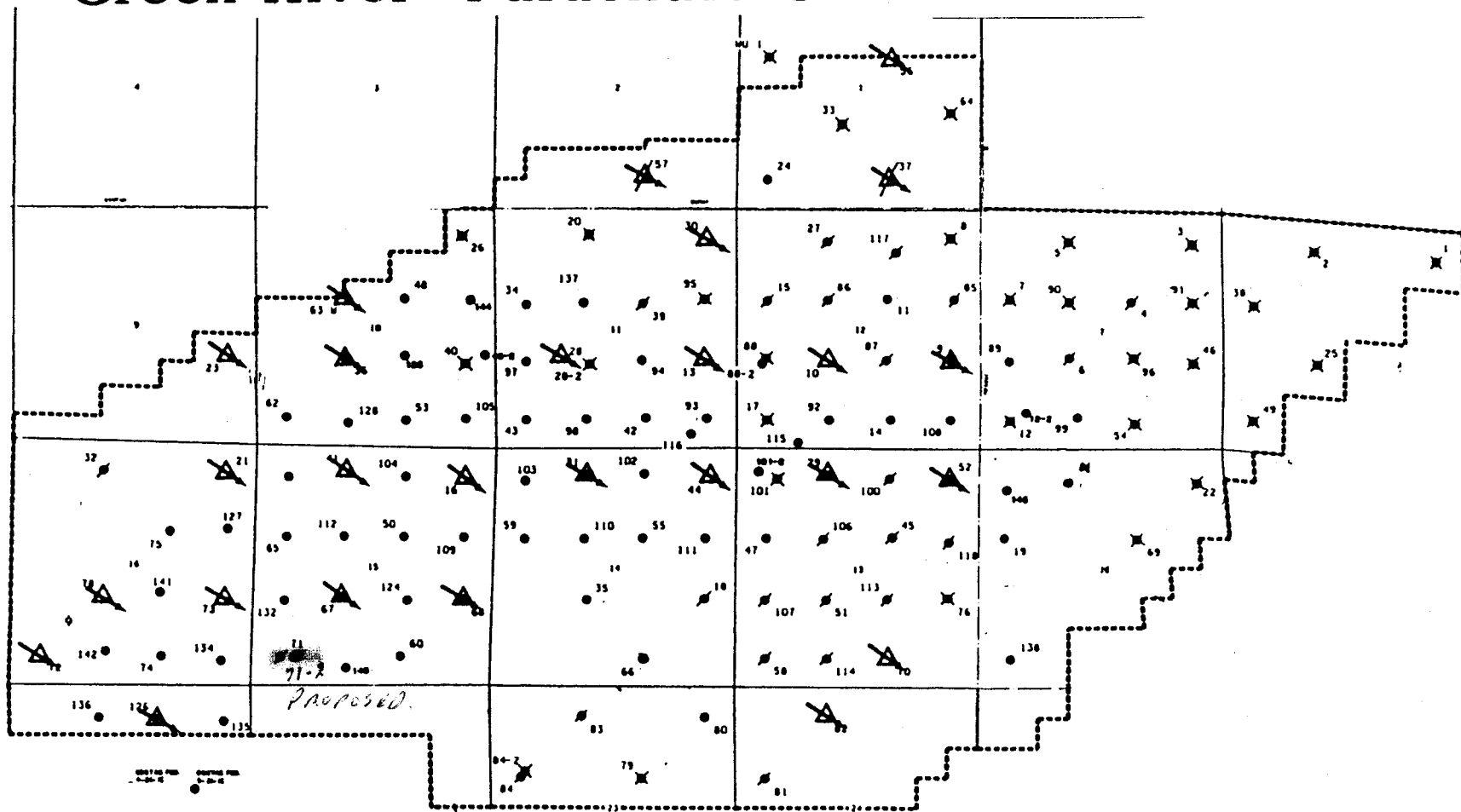
WONSITS VALLEY UNIT

Consolidated Green River and Green River "Parachute Creek Member" P.A.

AUG 23 1989

DIVISION OF
OIL, GAS & MINING

8S



Allocation

Federal	92.6698%
State	7.3302%
Fee	0.00%

21E

22E



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 18, 1993

Chevron USA Production Company
P.O. Box 455
Vernal, Utah 84078

Re: WVFU #71-2 Well, 724' FWL, 666' FSL, SW SW, Sec. 15, T. 8 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, Application of Rules to Unit Agreements and R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. The WVFU #71 well must be plugged prior to producing the WVFU #71-2.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
3. Notification within 24 hours after commencing drilling operations.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.
6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or Mike Hebertson, Oil and Gas Field Specialist, (Home) (801)264-9212.

Page 2
Chevron USA Production Company
WVFU #71-2 Well
October 18, 1993

7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32449.

Sincerely,

A handwritten signature in dark ink, appearing to read 'R.J. Firth', is written over a printed name.

R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal
WO11



Chevron U.S.A. Production Company

100 Chevron Road, Rangely, CO 81648
Phone (303) 675-3700

SEPTEMBER 28, 1993

E.A. McKinnon
Rangely Profit Center Manager

**1993 SUPPLEMENTAL PLAN OF
DEVELOPMENT
WONSITS VALLEY STATE/FEDERAL
UNIT
UINTAH COUNTY, UTAH**

RECEIVED

OCT 20 1993

DIVISION OF
OIL, GAS & MINING

**BRANCH OF FLUID MINERALS
UTAH STATE OFFICE
324 SOUTH STATE STREET, SUITE 301
SALT LAKE CITY, UT 84111-2303**

ATTENTION: CHIEF, BRANCH OF FLUID MINERALS

Chevron U.S.A. Production Company, operator of the Wonsits Valley State/Federal Unit, submits the following 1993 Supplemental Plan of Development for your approval:

Waterflood expansion plans to convert WVFU #71 and #89 to water injection have changed. Offset wells to WVFU #89 produce at high WOR's and most have been shut-in as uneconomic. Converting WVFU #89 to water injection would serve no useful purpose. After reviewing the overall mechanical condition of WVFU #71, we concluded that drilling a replacement well, WVFU #71-2, was the desirable action. The permitting process to P&A WVFU #71 and drill the replacement well on the same location has been initiated.

Your approval of this 1993 Supplemental Plan of Development is requested.

**CHEVRON U.S.A. PRODUCTION COMPANY
UNIT OPERATOR**

E.A. McKinnon

**E.A. MCKINNON
RANGELY PROFIT CENTER MANAGER**

sdm

Attachments

cc: State of Utah Natural Resources
Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

APPROVED - EFFECTIVE

OCT 15 1993

Midcontinent Business Unit

**CHIEF, BRANCH OF FLUID MINERALS
BUREAU OF LAND MANAGEMENT**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☐ Well ☐ Well ☒ Other WATER INJECTOR

2. Name of Operator
CHEVRON USA PRODUCTION COMPANY

3. Address and Telephone No.
P.O. BOX 455, VERNAL, UT 84078 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
724' FWL, 666' FSL SW/SW-SEC. 15-T8S-R21E, SLB&M

5. Lease Designation and Serial No.

U-0807

6. If Indian, Allottee or Tribe Name

UINTAH-OURAY

7. If Unit or CA, Agreement Designation

WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.

WVFU #71-2

9. API Well No.

43-047-32449

10. Field and Pool, or Exploratory Area

WONSITS VALLEY-GREEN
RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

In reference to David E. Little's 11/16/93 letter to operators concerning hazardous material associated with the proposed drilling project, please be advised of the following:

1. We anticipate that none of the hazardous chemicals in quantities of 10,000 lb. or more will be associated with these operations.
2. We anticipate that none of the extremely hazardous substances in threshold quantities per 40 CFR 355 will be associated with these operations.

DEC 15 1993

DIVISION OF
WELL, GAS & MINERAL

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Petroleum Engineer

Date 12/13/93

(This space for Federal or State office use)

Approved by: _____

Title _____

Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPLICATE
(Other instructions
on reverse side)Form approved
Budget Number No. 1004-0130
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

WATER

OTHER INJECTOR

SINGLE
ZONE ☒MULTI
ZONE ☐

2. NAME OF OPERATOR

CHEVRON USA PRODUCTION CO

3. ADDRESS AND TELEPHONE NO.

PO BOX 455, VERNAL UT 84078, 801-781-4300

4. LOCATION OF WELL (PROPOSED LOCATION MUST BE IDENTIFIED WITH A SURFACE MARK)

At surface

724' FWL, 666' FSL SW/SW

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

±8.3 MILES FROM OURAY UT

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest city, town, etc., if any)

666'

16. NO. OF ACRES IN LEASE

1280

17. NO. OF ACRES ASSIGNED

TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, SURFACE, COMPLETED.

OR APPLIED FOR, ON THIS LEASE, FT.

64'

19. PROPOSED DEPTH

5400'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4767' GR

22. APPROX. DATE WORK WILL START

11/01/93

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	K-55 8 5/8"	24#	360'	±200 SX
7 7/8"	K-55 5 1/2"	15.5#	5400'	±500 SX

PROPOSED WELL WILL REPLACE WVFU #71, WHICH WILL BE P&A'D. PROPOSED WELL WILL BE LOCATED 64 FEET EAST OF WVFU #71 ON THE ORIGINAL WELL PAD. ALL CASING WILL BE NEW WITH CEMENT TO SURFACE. PROPOSED WELL WILL BE COMPLETED AS A WATER INJECTOR TO FURTHER DEVELOP THE WONSITS VALLEY FEDERAL UNIT WATERFLOOD. ATTACHMENTS:

CERTIFIED PLAT ~~NINE~~
SELF CERTIFICATION STATEMENT
THIRTEEN POINT SURFACE USE PLAN
EIGHT POINT DRILLING PLAN

RECEIVED

SEP 14 1993

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or complete, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

23.

SIGNED

TITLE

Petroleum Engineer

DATE

9/13/93

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or comparable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

APPROVED BY

TITLE

ASSISTANT DISTRICT
MANAGER MINERALS

DATE

DEC 21 1993

11-080-300-093

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☐

Well

☒

Other

WATER INJECTOR

2. Name of Operator

CHEVRON USA PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 455, VERNAL, UT 84078 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

724' FWL, 666' FSL SW/SW-SEC. 15-T8S-R21E, SLB&M

5. Lease Designation and Serial No.

U-0807

6. If Indian, Allottee or Tribe Name

UINTAH-OURAY

7. If Unit or CA, Agreement Designation

WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.

WVFU #71-2

9. API Well No.

43-047-32449

10. Field and Pool, or Exploratory Area

WONSITS VALLEY-GREEN
RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

In reference to David E. Little's 11/16/93 letter to operators concerning hazardous material associated with the proposed drilling project, please be advised of the following:

1. We anticipate that none of the hazardous chemicals in quantities of 10,000 lb. or more will be associated with these operations.
2. We anticipate that none of the extremely hazardous substances in threshold quantities per 40 CFR 355 will be associated with these operations.

DEC 15 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed



Title

Petroleum Engineer

Date

12/13/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

314 093

UNITED STATES GOVERNMENT

memorandum

DATE:

DEC 13 1993

REPLY TO
ATTN OF:

Superintendent, Uintah & Ouray Agency

SUBJECT:

Concurrence Letter for Chevron U.S.A. Inc. WVFU #71-2 ROW-H62

TO:

Bureau of Land Management, Vernal District Office
Attention: Mr. Paul Andrews, Area Manager

Based on available information received on December 13, 1993, we have cleared the proposed location in the following area of environmental impact.

YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Listed threatened or endangered species
YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Critical wildlife habitat
YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Archeological or cultural resources
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Other (if necessary)

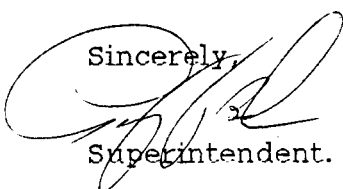
REMARKS: Environmental Analysis-6. MITIGATION STIPULATIONS

Strict conformance to Site Specific Environmental Analysis, attached hereto is required.

Upon completion of construction, please submit an Affidavit of Completion with accompanying Certification so that we may record all pertinent documents at our Southwest Title Plant in Albuquerque, New Mexico.

If you have any question regarding said right-of-way, you may contact Mr. Roland McCook, Realty Officer or Norman Cambridge, Realty Specialist at (801) 722-2406 Ext. 48/46.

Sincerely,


Superintendent.

RECEIVED

DEC 13 1993

WELL LOCATION INFORMATION

Company/Operator: Chevron U.S.A. Production Company

API Number: 43-047-32449

Well Name & Number: WVU 71-2

Lease Number: U-0807

Location: SWSW Sec. 15 T. 8S R. 21E

Surface Ownership: Tribal Lands administered by BIA

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The 2000# pressure rated BOP that was identified and the related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by either having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 3,452 ft.

The Vernal District Office shall be notified, at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

At a minimum, a cement bond log (CBL) will be run from the production casing shoe to \pm 3,252 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

At a minimum, the Dual Lateral Log will be run from total depth to the base of the surface casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

SURFACE USE PLAN OF OPERATIONS

REMARKS: Environmental Analysis-6. MITIGATION STIPULATIONS

Strict conformance to Site Specific Environmental Analysis, attached hereto is required.

1. Landscape disturbance cannot be effectively mitigated at this time. However, before the site is abandoned the company will be required to restore the well pad, access roads, and pipeline rights-of-way to near their original state. The disturbed area will be re-seeded with desirable perennial vegetation and the seed will be covered with a weed free organic mulch.
2. Noxious weeds will be controlled on all well sites and right-of-ways. If noxious weeds spread from the well sites or right-of-way onto adjoining land, the company will also be responsible for their control.
3. Chevron will use a closed drilling system except for the 8' x 10' x 5' deep blooie pit mentioned in the APD.
4. If production is established, Chevron will use a closed production system.
5. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. **Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.**
6. When the well is plugged and/or abandoned the gravel and road base hauled in to construct the well pad and access roads will be incorporated into the soil.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CHEVRON USA

WELL NAME: WONSIT VALLEY FEDERAL 71-2

API NO. 43-047-32449

Section 15 Township 8S Range 21E County UINTAH

Drilling Contractor NABORS

Rig # 181

SPUDDED: Date 12/28/93

Time 12:00 NOON

How DRY HOLE

Drilling will commence ROTARY-1/6/94

Reported by DALE MERRELL

Telephone # 1-789-3859

Date 12/28/93 SIGNED JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

JAN 1 1994

OPERATOR Chevron U.S.A. Production Co.
ADDRESS P. O. Box 455
Vernal, UT 84078

OPERATOR ACCT. NO. N 0210

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	OIL, NUMBER & MINING	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	05265	43-047-32449	WVFU #71-2	SW/SW	15	8S	21E	Uintah	12/27/93	12/27/93
WELL 1 COMMENTS: Subject well was drilled as a 40 acre water injection well as part of the Wonsits Valley Federal Unit waterflood project in the lower Green River formation.											
WELL 2 COMMENTS: Entity added 1-24-94 <i>pe</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

S. H. H. H. H. H.
Signature
Petroleum Engineer 01/12/94
Title Date
Phone No. (801) 781-4310

INSTRUCTIONS

An Entity is a 5 digit identifying number assigned to wells by the Division of Oil, Gas and Mining and used primarily by the Utah State Tax Commission and the Division of State Lands and Forestry to maintain division of interest data for each well. Oil and gas production and disposition volumes are computerized and then sorted by Entity to be used by the various divisions to verify the accurate collection of taxes and royalties.

IMPORTANT: This form is used only to update the Division's computerized oil and gas production accounting system. Please review the Utah Oil and Gas Conservation General Rules to determine what other reports may be required. For help, call (801) 538-5340.

FORM SHALL BE FILED WITHIN 5 WORKING DAYS OF ANY OF THE FOLLOWING:

1. The spudding-in of a new well.
2. A change in physical operations or interests which adds a well to or removes a well from a group of wells that have identical division of interests, produce from the same formation, have product sales from a common tank, LACT meter, or gas meter, and have the same operator.
3. A change in interest which adds or deletes a well from a participating area of a properly designated unit.
4. The conversion of a service well to a producing oil or gas well.
5. The recompletion of a well which makes it capable of producing from another formation.

ACTION CODES

- A - Use to establish a new Entity number for a new single well.
Show the first day hole was made by any type of rig in "Spud Date". This will be the Entity assignment effective date.
- B - Use to add a new well to an existing Entity number when
- (1) the well is being drilled within the boundaries of a properly designated unit (each participating area within a unit will have a different Entity number).
 - (2) the well is being drilled within and will be physically attached to an existing group of wells that have identical division of interests, produce from the same formation, have the same operator, and have product sales from a common tank, LACT meter, or gas meter.
- Show the Entity number to which the well is to be assigned in "New Entity No." Show the first day hole was made by any type of rig in "Spud Date". This will be the Entity assignment effective date.
- C - Use to re-assign an existing well from one entity number to another existing entity number when
- (1) the well is physically attached to an existing group of wells, or
 - (2) the well is brought into the participating area of a unit, or
 - (3) the well is recompleted into another formation which brings the well into the participating area of a unit or a group of wells as described under code B.
- Show the well's current Entity in "Current Entity No." and the Entity to which it should be re-assigned in "New Entity No." Show the date on which the re-assignment should be made in "Effective Date".
- D - Use to re-assign an existing well from one Entity to a new Entity number when
- (1) the well is no longer physically attached to a group of wells, or
 - (2) the well is still attached to a group of wells but has been sold to a different operator than for the remaining wells, or
 - (3) the well is no longer located within a unit or a participating area of a unit due to a change in unit boundaries, or
 - (4) the well is recompleted into a new formation not currently covered by an existing Entity.
- Show the well's current Entity in "Current Entity No." Show the date on which the re-assignment should be made in "Effective Date".
- E - Use for situations that do not fall under any of the above. Explain in "Comments".

NOTE: Multiple completion wells will have different Entity numbers assigned to each producing formation. Each formation should be handled as a separate well on this form.

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

S.W. Keiser Chevron

EPA Witness: _____ Date 1/26/94 Time P.M. am/pm

Test conducted by: Gudac Bros. Inc.

Others present: Ed Gudac, Mike Gudac, Terr McCurdy

Well: WVFN #71-2

Field: WVFN

Well Location: SW/SW-15-85-21E

Well ID: UT 03777

Company: CHEVRON USA

Address: P.O. Box 455
VERNAL, UT 84078

PKr. c 5134'

Perforations: 5196-5220 and 5230-37

Time	Test #1	Test #2	Test #3
1520 0 min	<u>330</u> psig	<u>325</u> psig	_____ psig
5	<u>325</u>	<u>325</u>	_____
10	<u>320</u>	<u>323</u>	_____
15	_____	<u>320</u>	_____
20	_____	<u>320</u>	_____
25	_____	<u>315</u>	_____
30 min	_____	<u>315</u>	_____
35	_____	<u>315</u>	_____
40	_____	<u>315</u>	_____
45	_____	<u>315</u>	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	_____ psig	_____ psig	_____ psig

Result (circle) Pass Fail

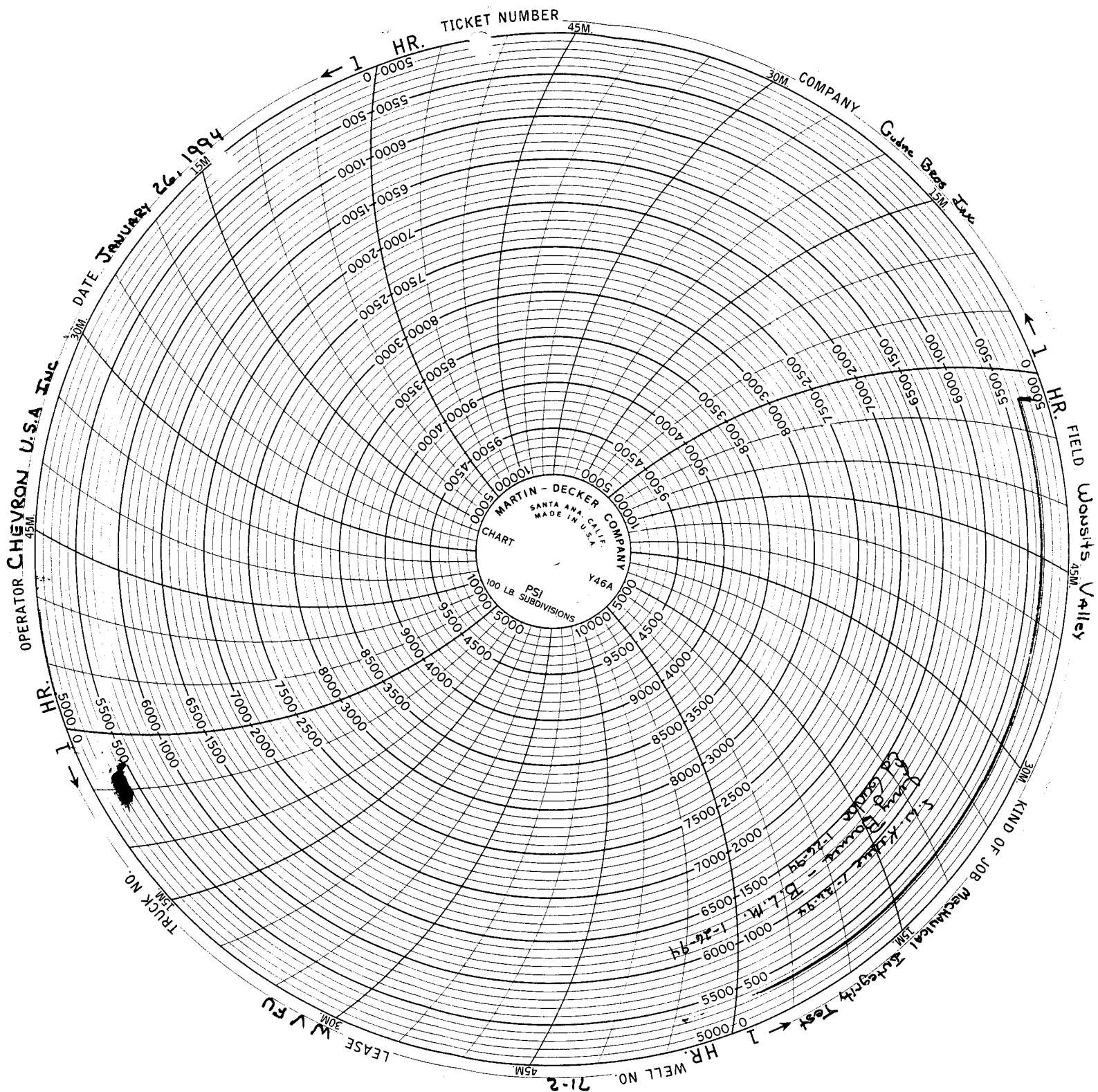
Pass

Fail

Pass Fail

Signature of EPA Witness: S.W. Keiser Chevron Jerry Barnes B.L.M.

See back of page for any additional comments & compliance followup.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
USE "APPLICATION FOR PERMIT -" For such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION CO.

3. Address and Telephone No.

P. O. BOX 4876
HOUSTON, TX 77210

ATTN: VERLAND GRANBERRY
(713) 754-5074

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

666' FSL, 724' FWL SW/SW
SEC 15, T 8S, R 21E, SLBM

5. Lease Designation and Serial No.

U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WONSITS VALLEY FEDERAL UNIT

8. Well Name and No.

WVFW #71-2

9. API Well No.

43-047-32449

10. Field and Pool, or Exploratory Area

WONSITS VALLEY-GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>REPORT WELL SPUD</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE PURPOSE OF THIS SUNDRY IS TO REPORT WELL SPUD FOR WONSITS VALLEY FEDERAL UNIT #71-2

THE WONSITS VALLEY FEDERAL UNIT #71-2 WAS SPUD 12/27/1993 USING LEON ROSS AIR DRILLING RIG.

NOTIFIED BLM ED FORSMAN ON 12-21-93 WOULD START DRILLING 12-27-1993.
NOTIFIED UTAH STATE OIL & GAS COMMISSION OF SPUD 12-28-1993.

RECEIVED

JAN 07 1994

DIVISION OF
OIL, GAS & MINING

4-BLM,UTAH,RED WASH, DRLG

14. I hereby certify that the foregoing is true and correct.

Signed: Verland Granberry

Title: DRILLING TECHNICAL ASSISTANT

Date: 1/5/1994

(This space for Federal or State office use)

Approved by: _____

Title: _____

Date: _____

Conditions of approval, if any:

Title 18 U. S. C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See instructions on
reverse side).

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ Other WATER INJECTION

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR
CHEVRON USA PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 455, VERNAL, UT 84078 (801) 781-4300

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 666' FSL, 724' FWL

At top rod. interval reported below SAME

At total depth SAME

14. PERMIT NO.
43-047-32449

DATE ISSUED
12/21/93

12. COUNTY OR
PARISH
UTAH

13. STATE
UTAH

15. DATE SPUDDED
12/27/93

16. DATE T.D. REACHED
1/12/94

17. DATE COMPL. (Ready to prod.)
1/26/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
4767' GL, 4780' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5360'

21. PLUG BACK T.D., MD & TVD
5303'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY
→

ROTARY TOOLS
ALL

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5196-5220'
5230-37'

G1 LIME - GREEN RVR

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DIL-SP, GR-FDC-CNL, GR-BHC, GR-CBL-CCL

mud logs 1-28-94

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	375'	12-1/4"	200 SX. PREMIUM PLUS AG	
5-1/2"	15.5	5360'	7-7/8"	LEAD: 490 SX. HI FILL STANDARD	
				TAIL: 100 SX. PP AG-250	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5129'	5134

31. PERFORATION RECORD (Interval, size and number)

5196-5220'

5230-5237' ALL PERFS., 4 JSPP, 90 DEGREE PHASING

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

5196-5237'

25000 GAL. 28% HCl

33. DATE FIRST INJECTION
1/27/94

PRODUCTION METHOD (Flowing, gas lift, pumpjack, etc.)

WELL STATUS (Producing or shut-in)
INJECTING

DATE OF TEST
1/29/93

HOURS TESTED
24

CHOKE SIZE

PROOF FOR TEST PERIOD
→

OIL-BBL GAS-MCF
MAY 10 1996

WATER-BBL
1530

GAS-OIL RATIO

FLOW, TUBING PRESS.
1350

CASING PRESSURE
0

CALCULATED
24-HOUR RATE
→

OIL-BBL

GAS-MCF

WATER-BBL
1530

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/A

TEST WITNESSED BY
G. BEAMAN

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

2/1/94

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION				GEOLOGIC MARKERS		
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
GREEN RIVER		2410	2484	DST #1 - PLEASE REFER TO ATTACHED REPORT. LOST CIRCULATION, NO ROCK SAMPLES TO SURFACE, UNABLE TO DETERMINE LITHOLOGY. OSTRACOD GRAINSTONE, VF.GR., SANDY I.P., SAND INC.'S DOWN, DOLIC, BENT'S SHALEY AT BASE.	UINTA FM.	
G1 LIME		5196	5237		GREEN RIVER FM.	SURFACE 2197
					OIL SHALE TOP	3516
					OIL SHALE BOTTOM	4248
					G1 LIME	5196



Chevron

FEBRUARY 8, 1999

WVFU #71-2 - UT02712-03777
WONSITS VALLEY FEDERAL UNIT
UINTAH COUNTY, UTAH

43-047-32449

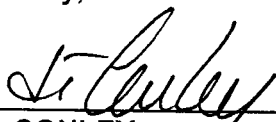
Chevron U.S.A. Production Co.
Rocky Mountain Basin
Red Wash Asset Team
11002 East 17500 South
Vernal, UT 84078-8526
(435) 781-4300

MR. JOHN CARSON
UIC IMPLEMENTATION SECTION
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VIII
999 18th STREET - SUITE 500
DENVER, CO 80202-2466
8ENF-T

Dear Mr. Carson:

Results of a recent mechanical integrity test on WVFU #71-2 are enclosed for your review and records. The well was due for testing on January 26, 1999. If you have any questions or comments, please contact me at (801) 781-4301.

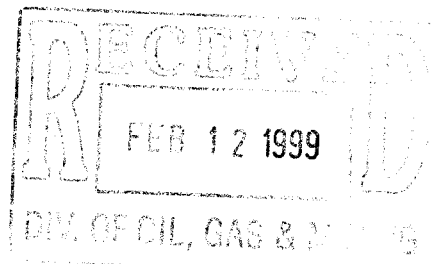
Sincerely,



J. T. CONLEY
RED WASH ASSET TEAM LEADER

cc Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801
Attn. Mr. Gil Hunt

U.S Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: _____ Date 1/21/99 Time 1:00 am ☒ pm
Test conducted by: Nike Johnson C.O. BIG RED HOT OIL SERVICE.
Others present: N/A

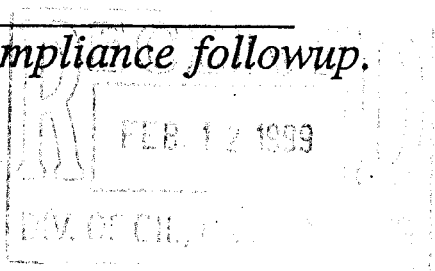
Well: <u>WVF4 #71-2</u> Field: <u>Wonsit Valley</u> Well Location: <u>SW SW Sec. 15 T8S R21E</u> Well status - Active	Well ID: <u>API # 43-047-32449</u> <u>EPA # 472712-03777</u> Company: <u>Chevron USA Production</u> Address: <u>11002 East 17500 South</u> <u>Vernal, Utah 84078-8526</u>
---	---

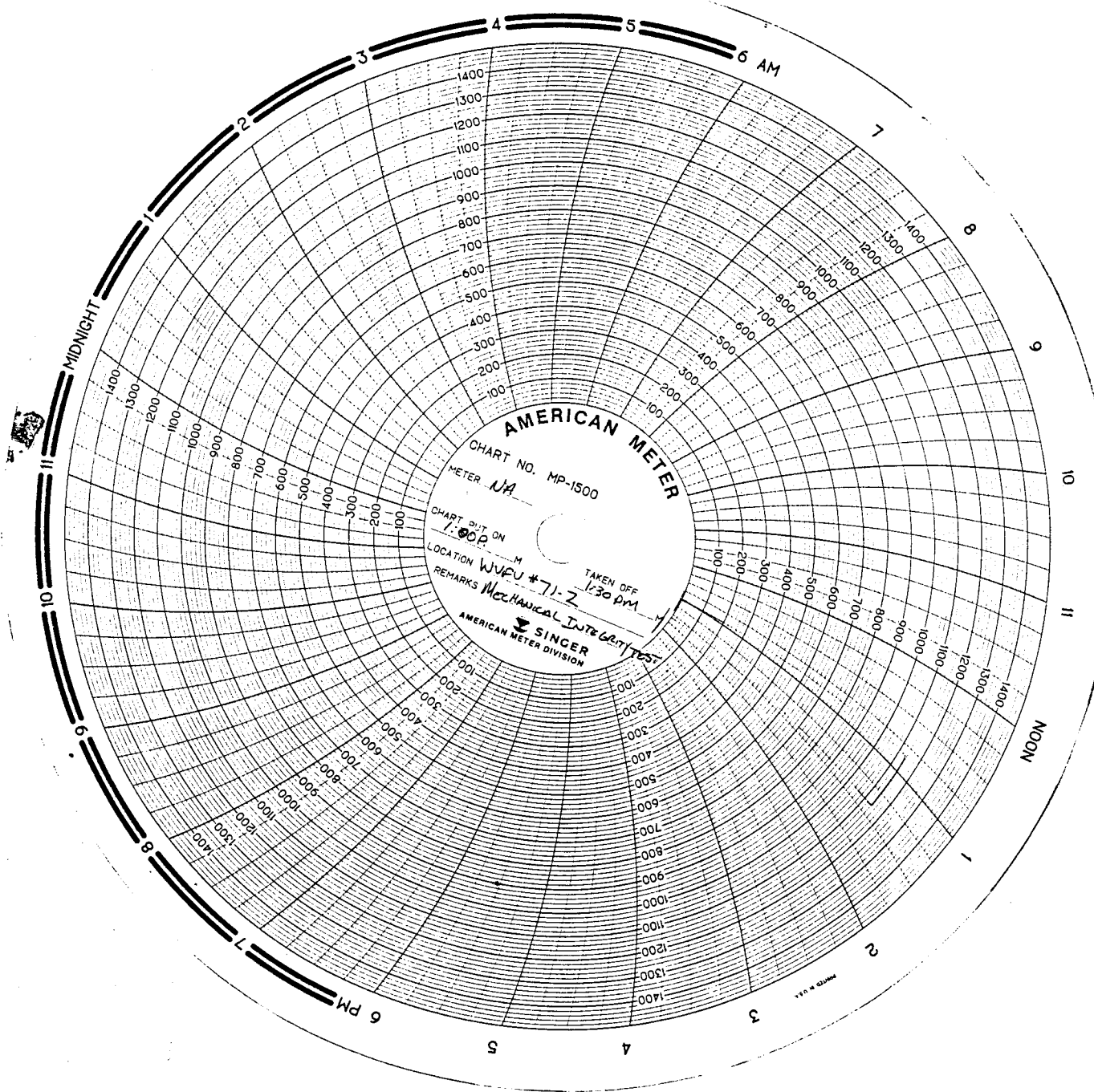
Time	Test #1	Test #2	Test #3
0 min	<u>1140</u> psig	_____ psig	_____ psig
5	<u>1140</u>	_____	_____
10	<u>1140</u>	_____	_____
15	<u>1140</u>	_____	_____
20	<u>1140</u>	_____	_____
25	<u>1140</u>	_____	_____
30 min	<u>1140</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	<u>1995</u> psig	_____ psig	_____ psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: _____
See back of page for any additional comments & compliance followup.

This is the front side of two sides





RECEIVED
FEB 12 1999
DIV. OF OIL, GAS & MINES

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other MULTIPLE WELLS SEE ATTACHED LIST	5. Lease Designation and Serial No.
2. Name of Operator CHEVRON U.S.A. INC.	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300	7. If Unit or CA, Agreement Designation Wonsits Valley Federal Unit 14-08-001-8482
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	8. Well Name and No.
	9. API Well No.
	10. Field and Pool, or Exploratory Area Wonsits Valley - Green River
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Wonsits Valley Unit.
The Unit number is 14-08-001-8482 effective November 23, 1962.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By:

Mitchell L. Solich
Mitchell L. Solich
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed **A. E. Wacker** *A. E. Wacker* Title **Assistant Secretary** Date **12/29/99**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SHENANDOAH ENERGY INC.

11002 E. 17500 S.
VERNAL, UT 84078
PHONE: (435) 781-4300
FAX: (435) 781-4329

RW #48 (32-19B)	SWNE-19-7S-23E	43-047-15174
RW #60 (43-30B)	NESE-30-7S-23E	43-047-15184
RW #213 (41-33B)	NENE-33-7S-23E	43-047-20060

WONSITS VALLEY FEDERAL UNIT

WVFU #120	NENW-22-8S-21E	43-047-32462
WVFU #140	NWNW-15-8S-21E	43-047-31707
WVFU #143	NWSE-10-8S-21E	43-047-31808
WVFU #16	NENE-15-8S-21E	43-047-15447
WVFU #21	NENE-16-8S-21E	43-047-15452
WVFU #28-2	NESW-11-8S-21E	43-047-31524
WVFU #31	NENW-14-8S-21E	43-047-15460
WVFU #35	NESW-14-8S-21E	43-047-15463
WVFU #36	NESW-10-8S-21E	43-047-15464
WVFU #40-2	NESE-10-8S-21E	43-047-31798
WVFU #41	NENW-15-8S-21E	43-047- 15496 15469
WVFU #50	SWNE-15-8S-21E	43-047-15477
WVFU #59	SWNW-14-8S-21E	43-047-20018
WVFU #60	SWSE-15-8S-21E	43-047-20019
WVFU #67	NESW-15-8S-21E	43-047-20043
WVFU #68	NESE-15-8S-21E	43-047-20047
WVFU #71-2	SWSW-15-8S-21E	43-047-32449
WVFU #73	NESE-16-8S-21E	43-047-20066
WVFU #97	NWSW-11-8S-21E	43-047-30014
WVFU #9	NESE-12-8S-21E	43-047-15440
WVFU #126	NWNE-21-8S-21E	43-047-30796
WVFU #72	SWSW-16-8S-21E	43-047-20058
WVFU #78	NESW-16-8S-21E	43-047-20115

GYPSUM HILLS UNIT

GHU #10	NWSE-21-8S-20E	43-047-32306
GHU #12	NESE-19-8S-21E	43-047-32458
GHU #15	SWSW-20-8S-21E	43-047-32648
GHU #17	SWSE-20-8S-21E	43-047-32649
GHU #3	NENE-20-8S-21E	43-047-20002
GHU #6	NENW-20-8S-21E	43-047-30099
GHU #8-1	SWNE-20-8S-21E	43-047-31932

COSTAS FEDERAL

COSTAS FED #1-20-4B	NESW-20-8S-21E	43-047-31006
COSTAS FED #2-20-3B	NESE-20-8S-21E	047-31066
COSTAS FED 33-21-1D	SWNW-21-8S-21E	43-047-31604

BRENNAN BOTTOM UNIT

BRENNAN FED #5	SESW-18-7S-21E	43-047-15420
BRENNAN FED #11	SESW-18-7S-21E	43-047-32772



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Wonsits Valley Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: See Attachment

Field or Unit name: _____ API no. _____

Well location: QQ _____ section _____ township _____ range _____ county _____

Effective Date of Transfer: _____

CURRENT OPERATOR

Transfer approved by:

Name R.K. Wackowski Company Chevron Production Co.

Signature [Signature] Address 100 Chevron Rd.

Title Unit Manager Rangely, Colo. 81648

Date 7/28/00 Phone (970) 675-3714

Comments:

NEW OPERATOR

Transfer approved by:

Name John Conley Company Shenandoah Energy Inc.

Signature [Signature] Address 11002 E. 17500 S.

Title DISTRICT MANAGER Vernal, UT 84078

Date 7-21-00 Phone (435) 781-4300

Comments:

(State use only)

Transfer approved by [Signature] Title Tech. Services Manager

Approval Date 8-21-00 WVFU #73 due for MIT testing.

RECEIVED

AUG 9 2000

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS ✓
2. CDW	5- WAT ✓
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account No. N4235

CA No.

Unit: WONSITS VALLEY

WELL(S)

NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
WVFU 143 (wiw)	43-047-31808	5265	10	08S	21E	FEDERAL
WVFU 36 (wiw)	43-047-15464	5265	10	08S	21E	FEDERAL
WVFU 40-2 (wiw)	43-047-31798	5265	10	08S	21E	FEDERAL
WVFU 28-2 (wiw)	43-047-31524	99990	11	08S	21E	FEDERAL
WVFU 97 (wiw)	43-047-30014	5265	11	08S	21E	FEDERAL
WVFU 9 (wiw)	43-047-15440	5265	12	08S	21E	FEDERAL
WVFU 31 (wiw)	43-047-15460	5265	14	08S	21E	FEDERAL
WVFU 35 (wiw)	43-047-15463	5265	14	08S	21E	FEDERAL
WVFU 59 (wiw)	43-047-20018	5265	14	08S	21E	FEDERAL
WVFU 140 (wiw)	43-047-31707	5265	15	08S	21E	FEDERAL
WVFU 16 (wiw)	43-047-15447	5265	15	08S	21E	FEDERAL
WVFU 41 (wiw)	43-047-15469	5265	15	08S	21E	FEDERAL
WVFU 50 (wiw)	43-047-15477	5265	15	08S	21E	FEDERAL
WVFU 60 (wiw)	43-047-20019	5265	15	08S	21E	FEDERAL
WVFU 67 (wiw)	43-047-20043	5265	15	08S	21E	FEDERAL
WVFU 68 (wiw)	43-047-20047	5265	15	08S	21E	FEDERAL
WVFU 71-2 (wiw)	43-047-32449	5265	15	08S	21E	FEDERAL
WVFU 21 (wiw)	43-047-15452	99990	16	08S	21E	FEDERAL
WVFU 73 (wiw)	43-047-20066	5265	16	08S	21E	FEDERAL
WVFU 126 (wiw)	43-047-30796	5265	21	08S	21E	FEDERAL
WVFU 120 (wiw)	43-047-32462	5265	22	08S	21E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/15/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 224885

5. If **NO**, the operator was contacted contacted on: _____

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 08/16/2000

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/17/2000

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/17/2000

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.5.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:



Questar Exploration and Production Company

Independence Plaza

1050 17th Street, Suite 500

Denver, CO 80265

Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Wonsits Valley Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFO

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number <u>See Attached List</u>		API Number
Location of Well		Field or Unit Name <u>Wonsits Valley</u>
Footage :	County : <u>Wintah</u>	Lease Designation and Number
QQ, Section, Township, Range:	State : <u>UTAH</u>	

EFFECTIVE DATE OF TRANSFER: _____

CURRENT OPERATOR

Company: Shenandoah Energy Inc.
Address: 11002 East 17500 South
city Vernal state UT zip 84078
Phone: (435) 781-4300
Comments:

Name: John Busch
Signature: John Busch
Title: District Foreman
Date: 9-02-03

NEW OPERATOR

Company: QEP Uinta Basin, Inc.
Address: 11002 East 17500 South
city Vernal state UT zip 84078
Phone: _____
Comments:

Name: John Busch
Signature: John Busch
Title: District Foreman
Date: 9-02-03

(This space for State use only)

Transfer approved by: [Signature]
Title: Paul Sanders Murray

Approval Date: 9-10-03

Comments: Cause # 105-02

Located in Indian Country, EPA primary
UIC agency.

RECEIVED

SEP 04 2003

DIV. OF OIL, GAS & MINING

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	Field	Footages
WVFU 120	22	080S	210E	4304732462	5265	Federal	WI	A	Wonsits Valley	561 FNL, 1906 FWL
WVU 126	21	080S	210E	4304730796	5265	Federal	WI	A	Wonsits Valley	761 FNL, 2077 FEL
WVU 140	15	080S	210E	4304731707	5265	Federal	WI	A	Wonsits Valley	612 FNL, 759 FWL
WVU 143	10	080S	210E	4304731808	5265	Federal	WI	A	Wonsits Valley	1858 FSL, 2050 FEL
WVU 16	15	080S	210E	4304715447	5265	Federal	WI	A	Wonsits Valley	660 FNL, 660 FEL
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A	Wonsits Valley	1916 FSL, 2065 FWL
WVU 31	14	080S	210E	4304715460	5265	Federal	WI	A	Wonsits Valley	587 FNL, 1992 FWL
WVU 35	14	080S	210E	4304715463	5265	Federal	WI	A	Wonsits Valley	1928 FSL, 2060 FWL
WVU 36	10	080S	210E	4304715464	5265	Federal	WI	A	Wonsits Valley	1980 FSL, 1980 FWL
WVU 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	Wonsits Valley	1926 FSL, 661 FEL
WVU 41	15	080S	210E	4304715469	5265	Federal	WI	A	Wonsits Valley	560 FNL, 1989 FWL
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	A	Wonsits Valley	1986 FNL, 1990 FEL
WVU 59	14	080S	210E	4304720018	5265	Federal	WI	A	Wonsits Valley	1986 FNL, 660 FWL
WVU 60	15	080S	210E	4304720019	5265	Federal	WI	A	Wonsits Valley	660 FSL, 1996 FEL
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	A	Wonsits Valley	1980 FSL, 1980 FWL
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	A	Wonsits Valley	1930 FSL, 660 FEL
WVU 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	Wonsits Valley	666 FSL, 724 FWL
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	A	Wonsits Valley	1996 FSL, 664 FWL
WVU 21	16	080S	210E	4304715452	99990	State	WI	A	Wonsits Valley	660 FNL, 665 FEL
WVU 72	16	080S	210E	4304720058	99990	State	WI	A	Wonsits Valley	660 FSL, 660 FWL
WVU 73	16	080S	210E	4304720066	5265	State	WI	A	Wonsits Valley	1980 FSL, 660 FEL
WVU 78	16	080S	210E	4304720115	99990	State	WI	A	Wonsits Valley	1980 FSL, 1980 FWL

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2003

FROM: (Old Operator):	TO: (New Operator):
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341

CA No.

Unit:

WONSITS VALLEY UNIT

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
WVU 143	10	080S	210E	4304731808	5265	Federal	WI	A	
WVU 36	10	080S	210E	4304715464	5265	Federal	WI	A	
WVU 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A	
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	A	
WVU 31	14	080S	210E	4304715460	5265	Federal	WI	A	
WVU 35	14	080S	210E	4304715463	5265	Federal	WI	A	
WVU 59	14	080S	210E	4304720018	5265	Federal	WI	A	
WVU 140	15	080S	210E	4304731707	5265	Federal	WI	A	
WVU 16	15	080S	210E	4304715447	5265	Federal	WI	A	
WVU 41	15	080S	210E	4304715469	5265	Federal	WI	A	
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	A	
WVU 60	15	080S	210E	4304720019	5265	Federal	WI	A	
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	A	
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	A	
WVU 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	
WVU 21	16	080S	210E	4304715452	99990	State	WI	A	
WVU 72	16	080S	210E	4304720058	99990	State	WI	A	
WVU 126	21	080S	210E	4304730796	5265	Federal	WI	A	
WVU 120	22	080S	210E	4304732462	5265	Federal	WI	A	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/20032. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/20033. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/20034. Is the new operator registered in the State of Utah: YES Business Number: 5292864-01515. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/10/2003

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/16/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/16/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

MECHANICAL INTEGRITY TEST CASING OR ANNULS PRESSURE TEST
U. S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300 DENVER, CO. 80202-2466

EPA WITNESS: _____ DATE: 1-15-04 TIME: 11:45 AM ☒ PM ☐

TEST CONDUCTED BY: Dennis J. Paulson (Questar) D.J. Paulson

OTHERS PRESENT: Lynn Smith (Advantage Hot oil) Lynn Smith

WELL NAME: WV #71-2	TYPE: ER <input checked="" type="checkbox"/> SWD <input type="checkbox"/>	STATUS: AC <input checked="" type="checkbox"/> TA <input type="checkbox"/> UC <input type="checkbox"/>
FIELD: WONSITS VALLEY	WELL LOCATION: SW-SW SEC-15 T8S R21E	COUNTY: UTAH STATE: UTAH
OPERATOR: QEP UTAH BASIN INC.	LAST MIT: 1-21-1999	MAX. ALLOWABLE PRESSURE: 2022 PSIG

UIC Permit # UT2712-03777

IS THIS A REGULAR SCHEDULED TEST? YES ☒ NO ☐

INITIAL TEST FOR PERMIT? YES ☐ NO ☒

TEST AFTER WELL WORK? YES ☐ NO ☒

WELL INJECTING DURING TEST? YES ☒ NO ☐ IF YES, RATE: 285 BPD

PRE-TEST CASING/TUBING ANNULS PRESSURE: 0 PSIG

MIT DATA TABLE
TUBING

TEST #1	TEST #2	TEST #3
PRESSURE		
INITIAL PRESSURE	<u>1915</u> PSIG	PSIG
END OF TEST PRESSURE	<u>1915</u> PSIG	PSIG

CASING/TUBING ANNUL PRESSURE

<u>11:45</u> 0 MINUTES	<u>1092.6</u> PSIG	PSIG	PSIG
<u>11:50</u> 5 MINUTES	<u>1076.3</u> PSIG	PSIG	PSIG
<u>11:55</u> 10 MINUTES	<u>1071.0</u> PSIG	PSIG	PSIG
<u>12:00</u> 15 MINUTES	<u>1067.6</u> PSIG	PSIG	PSIG
<u>12:05</u> 20 MINUTES	<u>1065.2</u> PSIG	PSIG	PSIG
<u>12:10</u> 25 MINUTES	<u>1063.3</u> PSIG	PSIG	PSIG
<u>12:15</u> 30 MINUTES	<u>1061.8</u> PSIG	PSIG	PSIG
MINUTES	PSIG	PSIG	PSIG
MINUTES	PSIG	PSIG	PSIG
RESULTS	PASS <input checked="" type="checkbox"/> FAIL <input type="checkbox"/>	PASS <input type="checkbox"/> FAIL <input type="checkbox"/>	PASS <input type="checkbox"/> FAIL <input type="checkbox"/>

DOES THE ANNULS PRESSURE BUILD BACK UP AFTER THE TEST? ☐ YES ☒ NO

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

WONSITS VALLEY FEDERAL UNIT 71-2 MIT

3000	PSIG	7049-1	4	DEC	3			
DATE	MONTH	YEAR	TIME	FILE#	SAMPLE	PSIG	BAR	AMBIENT TEMP.
15	JAN	2004	12:38:18	1	1	29.807	25.4	80
15	JAN	2004	12:38:28	1	2	54.88	25.4	79
15	JAN	2004	12:38:38	1	3	79.03	25.4	79
15	JAN	2004	12:38:48	1	4	95.59	25.4	79
15	JAN	2004	12:38:59	1	5	100.77	25.4	79
15	JAN	2004	12:39:11	1	6	101.17	25.4	79
15	JAN	2004	12:39:18	1	7	101.09	25.4	79
15	JAN	2004	12:39:28	1	8	100.97	25.4	78
15	JAN	2004	12:39:38	1	9	100.78	25.4	78
15	JAN	2004	12:39:48	1	10	100.59	25.4	78
15	JAN	2004	12:39:58	1	11	100.36	25.4	78
15	JAN	2004	12:40:09	1	12	146.9	25.4	78
15	JAN	2004	12:40:21	1	13	271.93	25.4	77
15	JAN	2004	12:40:28	1	14	436.56	25.4	77
15	JAN	2004	12:40:38	1	15	658.1	25.4	77
15	JAN	2004	12:40:48	1	16	856.1	25.4	77
15	JAN	2004	12:40:58	1	17	980.2	25.4	77
15	JAN	2004	12:41:09	1	18	1064.7	25.4	76
15	JAN	2004	12:41:21	1	19	1091.3	25.4	76
15	JAN	2004	12:41:28	1	20	1095.1	25.4	76
15	JAN	2004	12:41:38	1	21	1093.9	25.4	76
15	JAN	2004	12:41:48	1	22	1092.6	25.4	75
15	JAN	2004	12:41:58	1	23	1092	25.4	75
15	JAN	2004	12:42:09	1	24	1090.5	25.4	75
15	JAN	2004	12:42:21	1	25	1089.4	25.4	75
15	JAN	2004	12:42:28	1	26	1088.7	25.4	74
15	JAN	2004	12:42:38	1	27	1087.9	25.4	74
15	JAN	2004	12:42:48	1	28	1087.1	25.4	74
15	JAN	2004	12:42:58	1	29	1086.5	25.4	74
15	JAN	2004	12:43:09	1	30	1085.8	25.4	73
15	JAN	2004	12:43:21	1	31	1085.1	25.4	73
15	JAN	2004	12:43:28	1	32	1084.4	25.4	73
15	JAN	2004	12:43:38	1	33	1083.8	25.4	73
15	JAN	2004	12:43:48	1	34	1083.3	25.4	73
15	JAN	2004	12:43:58	1	35	1082.9	25.4	72
15	JAN	2004	12:44:08	1	36	1082.3	25.4	72
15	JAN	2004	12:44:19	1	37	1081.8	25.4	72
15	JAN	2004	12:44:31	1	38	1081.3	25.4	72
15	JAN	2004	12:44:38	1	39	1080.9	25.4	71
15	JAN	2004	12:44:48	1	40	1080.5	25.4	71
15	JAN	2004	12:44:58	1	41	1080.1	25.4	71
15	JAN	2004	12:45:08	1	42	1079.7	25.4	71
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15	JAN	2004	12:46:38	1	51	1076.9	25.4	68
15	JAN	2004	12:46:48	1	52	1076.6	25.4	68
15	JAN	2004	12:46:58	1	53	1076.3	25.4	68
15	JAN	2004	12:47:08	1	54	1076	25.4	68
15	JAN	2004	12:47:18	1	55	1075.8	25.4	67
15	JAN	2004	12:47:29	1	56	1075.6	25.4	67
15	JAN	2004	12:47:41	1	57	1075.3	25.4	67
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15	JAN	2004	12:50:39	1	75	1072	25.4	62
15	JAN	2004	12:50:51	1	76	1071.8	25.4	62
15	JAN	2004	12:50:58	1	77	1071.6	25.4	62
15	JAN	2004	12:51:08	1	78	1071.5	25.4	61
15	JAN	2004	12:51:18	1	79	1071.4	25.4	61
15	JAN	2004	12:51:28	1	80	1071.2	25.4	61
15	JAN	2004	12:51:39	1	81	1071.1	25.4	61
15	JAN	2004	12:51:51	1	82	1071	25.4	60
15	JAN	2004	12:51:58	1	83	1070.8	25.4	60
15	JAN	2004	12:52:08	1	84	1070.7	25.4	60
15	JAN	2004	12:52:18	1	85	1070.5	25.4	60
15	JAN	2004	12:52:28	1	86	1070.4	25.4	60

WONSITS VALLEY FEDERAL UNIT 71-2 MIT

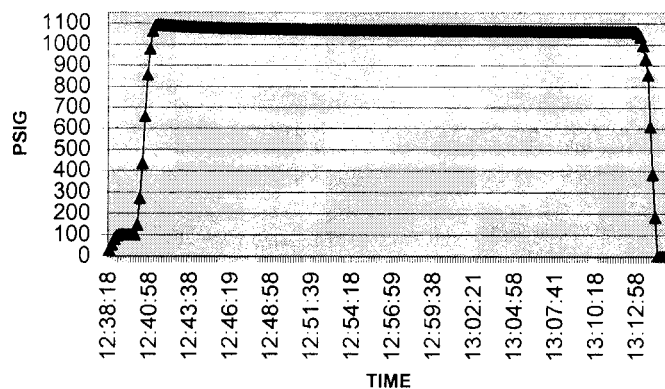
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15	JAN	2004	12:53:18	1	91	1069.8	25.4	59
15	JAN	2004	12:53:28	1	92	1069.7	25.4	59
15	JAN	2004	12:53:38	1	93	1069.6	25.4	58
15	JAN	2004	12:53:49	1	94	1069.5	25.4	58
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15	JAN	2004	12:54:08	1	96	1069.2	25.4	58
15	JAN	2004	12:54:18	1	97	1069.1	25.4	58
15	JAN	2004	12:54:28	1	98	1069	25.4	58
15	JAN	2004	12:54:38	1	99	1069	25.4	57
15	JAN	2004	12:54:49	1	100	1068.8	25.4	57
15	JAN	2004	12:55:01	1	101	1068.7	25.4	57
15	JAN	2004	12:55:08	1	102	1068.6	25.4	57
15	JAN	2004	12:55:18	1	103	1068.5	25.4	57
15	JAN	2004	12:55:28	1	104	1068.4	25.4	57
15	JAN	2004	12:55:38	1	105	1068.4	25.4	56
15	JAN	2004	12:55:49	1	106	1068.3	25.4	56
15	JAN	2004	12:56:01	1	107	1068.1	25.4	56
15	JAN	2004	12:56:08	1	108	1068	25.4	56
15	JAN	2004	12:56:18	1	109	1067.9	25.4	56
15	JAN	2004	12:56:28	1	110	1067.8	25.4	56
15	JAN	2004	12:56:38	1	111	1067.7	25.4	56
15	JAN	2004	12:56:48	1	112	1067.7	25.4	55
15	JAN	2004	12:56:59	1	113	1067.6	25.4	55
15	JAN	2004	12:57:11	1	114	1067.5	25.4	55
15	JAN	2004	12:57:18	1	115	1067.4	25.4	55
15	JAN	2004	12:57:28	1	116	1067.3	25.4	55
15	JAN	2004	12:57:38	1	117	1067.2	25.4	55
15	JAN	2004	12:57:48	1	118	1067.1	25.4	55
15	JAN	2004	12:57:59	1	119	1067	25.4	55
15	JAN	2004	12:58:11	1	120	1067	25.4	54
15	JAN	2004	12:58:18	1	121	1066.9	25.4	54
15	JAN	2004	12:58:28	1	122	1066.9	25.4	54
15	JAN	2004	12:58:38	1	123	1066.8	25.4	54
15	JAN	2004	12:58:48	1	124	1066.7	25.4	54
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15	JAN	2004	12:59:28	1	128	1066.3	25.4	54
15	JAN	2004	12:59:38	1	129	1066.3	25.4	53
15	JAN	2004	12:59:48	1	130	1066.2	25.4	53
15	JAN	2004	12:59:58	1	131	1066.1	25.4	53
15	JAN	2004	13:00:09	1	132	1066.1	25.4	53
15	JAN	2004	13:00:21	1	133	1066	25.4	53
15	JAN	2004	13:00:28	1	134	1065.9	25.4	53
15	JAN	2004	13:00:38	1	135	1065.8	25.4	53
15	JAN	2004	13:00:48	1	136	1065.7	25.4	53
15	JAN	2004	13:00:58	1	137	1065.7	25.4	52
15	JAN	2004	13:01:09	1	138	1065.6	25.4	52
15	JAN	2004	13:01:21	1	139	1065.5	25.4	52
15	JAN	2004	13:01:28	1	140	1065.4	25.4	52
15	JAN	2004	13:01:38	1	141	1065.4	25.4	52
15	JAN	2004	13:01:48	1	142	1065.3	25.4	52
15	JAN	2004	13:01:58	1	143	1065.2	25.4	52
15	JAN	2004	13:02:09	1	144	1065.2	25.4	51
15	JAN	2004	13:02:21	1	145	1065.1	25.4	51
15	JAN	2004	13:02:28	1	146	1065.1	25.4	51
15	JAN	2004	13:02:38	1	147	1065	25.4	51
15	JAN	2004	13:02:48	1	148	1064.9	25.4	51
15	JAN	2004	13:02:58	1	149	1064.8	25.4	51
15	JAN	2004	13:03:08	1	150	1064.7	25.4	51
15	JAN	2004	13:03:19	1	151	1064.7	25.4	51
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15	JAN	2004	13:03:38	1	153	1064.6	25.4	50
15	JAN	2004	13:03:48	1	154	1064.5	25.4	50
15	JAN	2004	13:03:58	1	155	1064.5	25.4	50
15	JAN	2004	13:04:08	1	156	1064.4	25.4	50
15	JAN	2004	13:04:19	1	157	1064.3	25.4	50
15	JAN	2004	13:04:31	1	158	1064.2	25.4	50
15	JAN	2004	13:04:38	1	159	1064.1	25.4	50
15	JAN	2004	13:04:48	1	160	1064.1	25.4	49
15	JAN	2004	13:04:58	1	161	1064.1	25.4	49
15	JAN	2004	13:05:08	1	162	1064	25.4	49
15	JAN	2004	13:05:19	1	163	1063.9	25.4	49
15	JAN	2004	13:05:31	1	164	1063.9	25.4	49
15	JAN	2004	13:05:38	1	165	1063.8	25.4	49
15	JAN	2004	13:05:48	1	166	1063.7	25.4	49
15	JAN	2004	13:05:58	1	167	1063.8	25.4	48
15	JAN	2004	13:06:08	1	168	1063.7	25.4	48
15	JAN	2004	13:06:18	1	169	1063.6	25.4	48
15	JAN	2004	13:06:29	1	170	1063.5	25.4	48
15	JAN	2004	13:06:41	1	171	1063.5	25.4	48
15	JAN	2004	13:06:48	1	172	1063.4	25.4	48

WONSITS VALLEY FEDERAL UNIT 71-2 MIT

3000	PSIG	7049-1	4	DEC	3			
DATE	MONTH	YEAR	TIME	FILE#	SAMPLE	PSIG	BAR	AMBIENT TEMP.
15	JAN	2004	13:06:58	1	173	1063.3	25.4	48
15	JAN	2004	13:07:08	1	174	1063.3	25.4	48
15	JAN	2004	13:07:18	1	175	1063.3	25.4	47
15	JAN	2004	13:07:29	1	176	1063.2	25.4	47
15	JAN	2004	13:07:41	1	177	1063.1	25.4	47
15	JAN	2004	13:07:48	1	178	1063.1	25.4	47
15	JAN	2004	13:07:58	1	179	1063	25.4	47
15	JAN	2004	13:08:08	1	180	1062.9	25.4	47
15	JAN	2004	13:08:18	1	181	1062.9	25.4	47
15	JAN	2004	13:08:29	1	182	1062.8	25.4	47
15	JAN	2004	13:08:41	1	183	1062.8	25.4	47
15	JAN	2004	13:08:48	1	184	1062.7	25.4	47
15	JAN	2004	13:08:58	1	185	1062.7	25.4	46
15	JAN	2004	13:09:08	1	186	1062.6	25.4	46
15	JAN	2004	13:09:18	1	187	1062.6	25.4	46
15	JAN	2004	13:09:28	1	188	1062.5	25.4	46
15	JAN	2004	13:09:39	1	189	1062.5	25.4	46
15	JAN	2004	13:09:51	1	190	1062.4	25.4	46
15	JAN	2004	13:09:58	1	191	1062.4	25.4	46
15	JAN	2004	13:10:08	1	192	1062.3	25.4	46
15	JAN	2004	13:10:18	1	193	1062.3	25.4	46
15	JAN	2004	13:10:28	1	194	1062.2	25.4	46
15	JAN	2004	13:10:39	1	195	1062.1	25.4	46
15	JAN	2004	13:10:51	1	196	1062.1	25.4	46
15	JAN	2004	13:10:58	1	197	1062.1	25.4	46
15	JAN	2004	13:11:08	1	198	1062	25.4	46
15	JAN	2004	13:11:18	1	199	1062	25.4	46
15	JAN	2004	13:11:28	1	200	1061.9	25.4	46
15	JAN	2004	13:11:39	1	201	1061.9	25.4	45
15	JAN	2004	13:11:51	1	202	1061.9	25.4	45
15	JAN	2004	13:11:58	1	203	1061.8	25.4	45
15	JAN	2004	13:12:08	1	204	1061.8	25.4	45
15	JAN	2004	13:12:18	1	205	1061.7	25.4	45
15	JAN	2004	13:12:28	1	206	1061.7	25.4	45
15	JAN	2004	13:12:39	1	207	1061.6	25.4	45
15	JAN	2004	13:12:51	1	208	1061.6	25.4	45
15	JAN	2004	13:12:58	1	209	1054.8	25.4	45
15	JAN	2004	13:13:08	1	210	1036.9	25.4	45
15	JAN	2004	13:13:18	1	211	996.6	25.4	45
15	JAN	2004	13:13:28	1	212	932.8	25.4	45
15	JAN	2004	13:13:38	1	213	856	25.4	45
15	JAN	2004	13:13:49	1	214	609.6	25.4	45
15	JAN	2004	13:14:01	1	215	385.58	25.4	45
15	JAN	2004	13:14:08	1	216	185.07	25.4	45
15	JAN	2004	13:14:18	1	217	0	25.4	44
15	JAN	2004	13:14:28	1	218	0	25.4	44
15	JAN	2004	13:14:38	1	219	0	25.4	44
15	JAN	2004	13:14:49	1	220	0	25.4	44
15	JAN	2004	13:49:54	1	221	0	24.9	63
15	JAN	2004	13:50:05	1	222	0	24.9	63

WVFU 71-2 MIT

▲ PSIG



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
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CA No.				Unit:	WONSITS VALLEY UNIT			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 16	WV 16	NENE	15	080S	210E	4304715447	5265	Federal	WI	A
WVU 31	WV 31	NENW	14	080S	210E	4304715460	5265	Federal	WI	A
WVU 35	WV 35	NESW	14	080S	210E	4304715463	5265	Federal	WI	A
WV 36	WV 36	NESW	10	080S	210E	4304715464	5265	Federal	WI	A
WVU 41	WV 41	NENW	15	080S	210E	4304715469	5265	Federal	WI	A
WV 43	WV 43	SWSW	11	080S	210E	4304715471	5265	Federal	OW	P
WV 48	WV 48	SWNE	10	080S	210E	4304715476	5265	Federal	OW	P
WVU 50	WV 50	SWNE	15	080S	210E	4304715477	5265	Federal	WI	A
WV 53	WV 53	SWSE	10	080S	210E	4304720003	5265	Federal	OW	P
WVU 55	WV 55	SWNE	14	080S	210E	4304720005	5265	Federal	OW	P
WVU 59	WV 59	SWNW	14	080S	210E	4304720018	5265	Federal	WI	A
WVU 60	WV 60	SWSE	15	080S	210E	4304720019	5265	Federal	WI	A
WV 62	WV 62	SWSW	10	080S	210E	4304720024	5265	Federal	OW	P
WVU 65	WV 65	SWNW	15	080S	210E	4304720041	5265	Federal	OW	P
WVU 67	WV 67	NESW	15	080S	210E	4304720043	5265	Federal	WI	A
WVU 68	WV 68	NESE	15	080S	210E	4304720047	5265	Federal	WI	A
WVU 83	WV 83 WG	NENW	23	080S	210E	4304720205	14864	Federal	GW	S
WV 97	WV 97	NWSW	11	080S	210E	4304730014	5265	Federal	WI	A
WVU 103	WV 103	NWNW	14	080S	210E	4304730021	5265	Federal	OW	P
WVU 104	WV 104	NWNE	15	080S	210E	4304730022	5265	Federal	OW	P
WV 105	WV 105	SESE	10	080S	210E	4304730023	5265	Federal	OW	P
WVU 109	WV 109	SENE	15	080S	210E	4304730045	5265	Federal	OW	P
WVU 110	WV 110	SENW	14	080S	210E	4304730046	5265	Federal	OW	P
WVU 112	WV 112	SENW	15	080S	210E	4304730048	5265	Federal	OW	P
WVU 124	WV 124	NWSE	15	080S	210E	4304730745	5265	Federal	OW	P
WVU 126	WV 126	NWNE	21	080S	210E	4304730796	5265	Federal	WI	A
WV 128	WV 128	SESW	10	080S	210E	4304730798	5265	Federal	OW	P
WVU 132	WV 132	NWSW	15	080S	210E	4304730822	5265	Federal	OW	P
WVU 136	WV 136	NENW	21	080S	210E	4304731047	5265	Federal	OW	S
WV 137	WV 137	SENW	11	080S	210E	4304731523	5265	Federal	OW	P
WV 28-2	WV 28-2	NESW	11	080S	210E	4304731524	99990	Federal	WI	A
WVU 133	WV 133	SESW	15	080S	210E	4304731706	5265	Federal	OW	P
WVU 140	WV 140	NWNW	15	080S	210E	4304731707	5265	Federal	WI	A
WV 40-2	WV 40-2	NESE	10	080S	210E	4304731798	5265	Federal	WI	A
WVU 144	WV 144	SENE	10	080S	210E	4304731807	5265	Federal	OW	P
WV 143	WV 143	NWSE	10	080S	210E	4304731808	5265	Federal	WI	A
WVU 145	WV 145	NWNW	18	080S	220E	4304731820	14864	Federal	GW	P
WVU 121	WV 121	NWSW	14	080S	210E	4304731873	5265	Federal	OW	TA
WVU 135-2	WV 135-2	NENE	21	080S	210E	4304732016	5265	Federal	OW	P
WVU 130	WV 130	NWNW	22	080S	210E	4304732307	5265	Federal	OW	P
WVU 71-2	WV 71-2	SWSW	15	080S	210E	4304732449	5265	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 119	WV 119	NWNW	21	080S	210E	4304732461	5265	Federal	OW	P
WVFU 120	WV 120	NENW	22	080S	210E	4304732462	5265	Federal	WI	A
WVFU 54 WG	WV 54 WG	SWSE	07	080S	220E	4304732821	14864	Federal	GW	P
WVFU 69 WG	WV 69 WG	SWNE	18	080S	220E	4304732829	14864	Federal	GW	P
WVFU 38 WG	WV 38 WG	SWNW	08	080S	220E	4304732831	14864	Federal	GW	P
WVFU 49 WG	WV 49 WG	SWSW	08	080S	220E	4304732832	14864	Federal	GW	P
WVFU 138 WG	WV 138 WG	SWNW	18	080S	220E	4304733054	14864	Federal	GW	P
WVFU 14 WG	WV 14 WG	SWSE	12	080S	210E	4304733070	14864	Federal	GW	P
WVFU 11 WG	WV 11 WG	SWNE	12	080S	210E	4304733085	14864	Federal	GW	P
WVFU 81 WG	WV 81 WG	SWNW	24	080S	210E	4304733086	14864	Federal	GW	P
WVFU 146 WG	WV 146 WG	NWNW	19	080S	220E	4304733128	14864	Federal	GW	P
WVFU 1W-14-8-21	WV 1W-14-8-21	NENE	14	080S	210E	4304733220	14864	Federal	GW	P
WVFU 5W-13-8-21	WV 5W-13-8-21	SWNW	13	080S	210E	4304733221	14864	Federal	GW	P
WVFU 46 WG	WVFU 46 WG	NESE	07	080S	220E	4304733241	14864	Federal	GW	P
WVFU 9W-14-8-21	WV 9W-14-8-21	NESE	14	080S	210E	4304733269	14864	Federal	GW	P
WVFU 7W-13-8-21	WV 7W-13-8-21	SWNE	13	080S	210E	4304733270	14864	Federal	GW	P
WVFU 1W-18-8-22	WV 1W-18-8-22	NENE	18	080S	220E	4304733294	14864	Federal	GW	P
WVFU 11W-8-8-22	WV 11W-8-8-22	NESW	08	080S	220E	4304733295	14864	Federal	GW	P
WVFU 3W-8-8-22	WV 3W-8-8-22	NENW	08	080S	220E	4304733493	14864	Federal	GW	S
WVFU 5W-7-8-22	WV 5W-7-8-22	SWNW	07	080S	220E	4304733494	14864	Federal	GW	P
WVFU 11W-7-8-22	WV 11W-7-8-22	NESW	07	080S	220E	4304733495	14864	Federal	GW	P
WVFU 13W-7-8-22	WV 13W-7-8-22	SWSW	07	080S	220E	4304733496	14864	Federal	GW	P
WVFU 1W-7-8-22	WV 1W-7-8-22	NENE	07	080S	220E	4304733501	14864	Federal	GW	P
WVFU 3W-7-8-22	WV 3W-7-8-22	NENW	07	080S	220E	4304733502	14864	Federal	GW	P
WV 7WRG-7-8-22	WV 7WRG-7-8-22	SWNE	07	080S	220E	4304733503	5265	Federal	OW	P
WVFU 16W-9-8-21	WV 16W-9-8-21	SESE	09	080S	210E	4304733529	14864	Federal	GW	P
WVFU 1W-12-8-21	WV 1W-12-8-21	NENE	12	080S	210E	4304733531	14864	Federal	GW	P
WVFU 1W-13-8-21	WV 1W-13-8-21	NENE	13	080S	210E	4304733532	14864	Federal	GW	P
WVFU 3W-18-8-22	WV 3W-18-8-22	NENW	18	080S	220E	4304733533	14864	Federal	GW	P
WVFU 9W-12-8-21	WV 9W-12-8-21	NESE	12	080S	210E	4304733534	14864	Federal	GW	P
WVFU 11W-12-8-21	WV 11W-12-8-21	NESW	12	080S	210E	4304733535	14864	Federal	GW	P
WVFU 11W-13-8-21	WV 11W-13-8-21	NESW	13	080S	210E	4304733536	14864	Federal	GW	P
WVFU 13W-12-8-21	WV 13W-12-8-21	SWSW	12	080S	210E	4304733537	14864	Federal	GW	S
WVFU 13W-18-8-22	WV 13W-18-8-22	SWSW	18	080S	220E	4304733538	14864	Federal	GW	P
WVFU 16G-9-8-21	WV 16G-9-8-21	SESE	09	080S	210E	4304733565	5265	Federal	OW	P
WVFU 1W-21-8-21	WV 1W-21-8-21	NENE	21	080S	210E	4304733602	14864	Federal	GW	P
WVFU 3W-13-8-21	WV 3W-13-8-21	NENW	13	080S	210E	4304733603	14864	Federal	GW	S
WVFU 3W-22-8-21	WV 3W-22-8-21	NENW	22	080S	210E	4304733604	14864	Federal	GW	P
WVFU 3W-24-8-21	WV 3W-24-8-21	NENW	24	080S	210E	4304733605	14864	Federal	GW	P
WVFU 13W-13-8-21	WV 13W-13-8-21	SWSW	13	080S	210E	4304733606	14864	Federal	GW	S
WVFU 13W-14-8-21	WV 13W-14-8-21	SWSW	14	080S	210E	4304733607	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-13-8-21	WV 15W-13-8-21	SWSE	13	080S	210E	4304733608	14864	Federal	GW	S
WVFU 1W-24-8-21	WV 1W-24-8-21	NENE	24	080S	210E	4304733613	14864	Federal	GW	P
WVFU 11W-18-8-22	WV 11W-18-8-22	NESW	18	080S	220E	4304733626	14864	Federal	GW	P
WV 2W-10-8-21	WV 2W-10-8-21	NWNE	10	080S	210E	4304733655	14864	Federal	GW	P
WV 4W-11-8-21	WV 4W-11-8-21	NWNW	11	080S	210E	4304733657	14864	Federal	GW	P
WV 12W-10-8-21	WV 12W-10-8-21	NWSW	10	080S	210E	4304733659	14864	Federal	GW	S
WV 12G-10-8-21	WV 12G-10-8-21	NWSW	10	080S	210E	4304733660	5265	Federal	OW	P
WVFU 15W-9-8-21	WV 15W-9-8-21	SWSE	09	080S	210E	4304733661	14864	Federal	GW	P
WVFU 15G-9-8-21	WV 15G-9-8-21	SWSE	09	080S	210E	4304733662	5265	Federal	OW	P
WVFU 2W-13-8-21	WV 2W-13-8-21	NWNE	13	080S	210E	4304733791	14864	Federal	GW	P
WVFU 6W-13-8-21	WV 6W-13-8-21	SENW	13	080S	210E	4304733792	14864	Federal	GW	P
WVFU 8W-13-8-21	WV 8W-13-8-21	SENE	13	080S	210E	4304733793	14864	Federal	GW	P
WV 10W-1-8-21	WV 10W-1-8-21	NWSE	01	080S	210E	4304733794	14864	Federal	GW	TA
WVFU 10W-13-8-21	WV 10W-13-8-21	NWSE	13	080S	210E	4304733795	14864	Federal	GW	P
WVFU 12W-7-8-22	WV 12W-7-8-22	NWSW	07	080S	220E	4304733808	14864	Federal	GW	P
WVFU 6W-8-8-22	WV 6W-8-8-22	SENW	08	080S	220E	4304733811	14864	Federal	GW	P
WVFU 7W-8-8-22	WV 7W-8-8-22	SWNE	08	080S	220E	4304733812	14864	Federal	GW	S
WVFU 10W-7-8-22	WV 10W-7-8-22	NWSE	07	080S	220E	4304733813	14864	Federal	GW	P
WVFU 12W-8-8-22	WV 12W-8-8-22	NWSW	08	080S	220E	4304733815	14864	Federal	GW	P
WVFU 14W-7-8-22	WV 14W-7-8-22	SESW	07	080S	220E	4304733816	14864	Federal	GW	P
WVFU 16W-7-8-22	WV 16W-7-8-22	SESE	07	080S	220E	4304733817	14864	Federal	GW	P
WVFU 6W-7-8-22	WV 6W-7-8-22	SENW	07	080S	220E	4304733828	14864	Federal	GW	P
WVFU 6W-18-8-22	WV 6W-18-8-22	SENW	18	080S	220E	4304733842	14864	Federal	GW	P
WVFU 6WC-18-8-22	WV 6WC-18-8-22	SENW	18	080S	220E	4304733843	14864	Federal	GW	P
WVFU 6WD-18-8-22	WV 6WD-18-8-22	SENW	18	080S	220E	4304733844	14864	Federal	GW	P
WVFU 5W-23-8-21	WV 5W-23-8-21	SWNW	23	080S	210E	4304733860	14864	Federal	GW	P
WVFU 7W-23-8-21	WV 7W-23-8-21	SWNE	23	080S	210E	4304733861	14864	Federal	GW	P
WVFU 8W-12-8-21	WV 8W-12-8-21	SENE	12	080S	210E	4304733862	14864	Federal	GW	P
WVFU 10W-12-8-21	WV 10W-12-8-21	NWSE	12	080S	210E	4304733863	14864	Federal	GW	P
WVFU 14W-12-8-21	WV 14W-12-8-21	SESW	12	080S	210E	4304733864	14864	Federal	GW	P
WVFU 16W-12-8-21	WV 16W-12-8-21	SESE	12	080S	210E	4304733865	14864	Federal	GW	P
WVFU 1W-15-8-21	WV 1W-15-8-21	NENE	15	080S	210E	4304733902	14864	Federal	GW	S
WVFU 1W-22-8-21	WV 1W-22-8-21	NENE	22	080S	210E	4304733903	14864	Federal	GW	P
WVFU 1W-23-8-21	WV 1W-23-8-21	NENE	23	080S	210E	4304733904	14864	Federal	GW	P
WV 6W-11-8-21	WV 6W-11-8-21	SENW	11	080S	210E	4304733906	14864	Federal	GW	P
WVFU 7W-24-8-21	WV 7W-24-8-21	SWNE	24	080S	210E	4304733908	14864	Federal	GW	P
WV 10W-11-8-21	WV 10W-11-8-21	NWSE	11	080S	210E	4304733910	14864	Federal	GW	P
WVFU 11W-15-8-21	WV 11W-15-8-21	NESW	15	080S	210E	4304733911	14864	Federal	GW	P
WV 13W-11-8-21	WV 13W-11-8-21	SWSW	11	080S	210E	4304733913	14864	Federal	GW	S
WVFU 13W-15-8-21	WV 13W-15-8-21	SWSW	15	080S	210E	4304733914	14864	Federal	GW	P
WV 15W-10-8-21	WV 15W-10-8-21	SWSE	10	080S	210E	4304733916	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-15-8-21	WV 15W-15-8-21	SWSE	15	080S	210E	4304733917	14864	Federal	GW	P
WVFU 5W-14-8-21	WV 5W-14-8-21	SWNW	14	080S	210E	4304733953	14864	Federal	GW	P
WVFU 7W-14-8-21	WV 7W-14-8-21	SWNE	14	080S	210E	4304733955	14864	Federal	GW	P
WV 8W-11-8-21	WV 8W-11-8-21	SENE	11	080S	210E	4304733957	14864	Federal	GW	S
WVFU 8W-14-8-21	WV 8W-14-8-21	SENE	14	080S	210E	4304733958	14864	Federal	GW	P
WVFU 9W-15-8-21	WV 9W-15-8-21	NESE	15	080S	210E	4304733959	14864	Federal	GW	P
WVFU 12W-13-8-21	WV 12W-13-8-21	NWSW	13	080S	210E	4304733961	14864	Federal	GW	P
WVFU 14W-13-8-21	WV 14W-13-8-21	SESW	13	080S	210E	4304733962	14864	Federal	GW	P
WVFU 15W-14-8-21	WV 15W-14-8-21	SWSE	14	080S	210E	4304733963	14864	Federal	GW	P
WVFU 2W-18-8-22	WV 2W-18-8-22	NWNE	18	080S	220E	4304733986	14864	Federal	GW	P
WV 8W-18-8-22	WV 8W-18-8-22	SENE	18	080S	220E	4304733989	14864	Federal	GW	P
WVFU 10W-18-8-22	WV 10W-18-8-22	NWSE	18	080S	220E	4304733991	14864	Federal	GW	P
WVFU 12W-18-8-22	WV 12W-18-8-22	NWSW	18	080S	220E	4304733993	14864	Federal	GW	P
WV 14W-18-8-22	WV 14W-18-8-22	SESW	18	080S	220E	4304733995	14864	Federal	GW	P
WVFU 8W-1-8-21	WV 8W-1-8-21	SENE	01	080S	210E	4304734009	14864	Federal	GW	DRL
WV 4W-17-8-22	WV 4W-17-8-22	NWNW	17	080S	220E	4304734038	14864	Federal	GW	P
WV 12G-1-8-21	WV 12G-1-8-21	NWSW	01	080S	210E	4304734108	5265	Federal	OW	TA
WV 2W-14-8-21	WV 2W-14-8-21	NWNE	14	080S	210E	4304734140	14864	Federal	GW	P
GH 2W-21-8-21	GH 2W-21-8-21	NWNE	21	080S	210E	4304734141	14864	Federal	GW	P
WV 2W-23-8-21	WV 2W-23-8-21	NWNE	23	080S	210E	4304734142	14864	Federal	GW	P
GH 3W-21-8-21	WV 3W-21-8-21	NENW	21	080S	210E	4304734143	14864	Federal	GW	P
WV 4W-13-8-21	WV 4W-13-8-21	NWNW	13	080S	210E	4304734144	14864	Federal	GW	P
GH 4W-21-8-21	WV 4W-21-8-21	NWNW	21	080S	210E	4304734145	14864	Federal	GW	P
WV 4W-22-8-21	WV 4W-22-8-21	NWNW	22	080S	210E	4304734146	14864	Federal	GW	P
WV 16W-11-8-21	WV 16W-11-8-21	SESE	11	080S	210E	4304734155	14864	Federal	GW	TA
WV 3W-19-8-22	WV 3W-19-8-22	NENW	19	080S	220E	4304734187	14864	Federal	GW	P
WV 4W-23-8-21	WV 4W-23-8-21	NWNW	23	080S	210E	4304734188	14864	Federal	GW	P
WV 6W-23-8-21	WV 6W-23-8-21	SENE	23	080S	210E	4304734189	14864	Federal	GW	P
WV 2W-15-8-21	WV 2W-15-8-21	NWNE	15	080S	210E	4304734242	14864	Federal	GW	P
WV 2W-22-8-21	WV 2W-22-8-21	NWNE	22	080S	210E	4304734243	14864	Federal	GW	P
WV 4W-14-8-21	WV 4W-14-8-21	NWNW	14	080S	210E	4304734244	14864	Federal	GW	P
WV 6W-12-8-21	WV 6W-12-8-21	SENE	12	080S	210E	4304734245	5265	Federal	GW	S
WV 7W-15-8-21	WV 7W-15-8-21	SWNE	15	080S	210E	4304734246	14864	Federal	GW	P
WV 8W-15-8-21	WV 8W-15-8-21	SENE	15	080S	210E	4304734247	14864	Federal	GW	P
WV 12W-12-8-21	WV 12W-12-8-21	NWSW	12	080S	210E	4304734248	14864	Federal	GW	S
WV 14W-15-8-21	WV 14W-15-8-21	SESW	15	080S	210E	4304734249	14864	Federal	GW	P
WV 16W-10-8-21	WV 16W-10-8-21	SESE	10	080S	210E	4304734250	14864	Federal	GW	P
WV 16W-15-8-21	WV 16W-15-8-21	SESE	15	080S	210E	4304734251	14864	Federal	GW	P
WV 2W-12-8-21	WV 2W-12-8-21	NWNE	12	080S	210E	4304734265	14864	Federal	GW	OPS
WV 3W-12-8-21	WV 3W-12-8-21	NENW	12	080S	210E	4304734267	14864	Federal	GW	OPS
WV 4W-12-8-21	WV 4D-12-8-21	NWNW	12	080S	210E	4304734268	12436	Federal	GW	DRL

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 5W-12-8-21	WV 5W-12-8-21	SWNW	12	080S	210E	4304734270	14864	Federal	GW	OPS
WV 6W-14-8-21	WV 6W-14-8-21	SENW	14	080S	210E	4304734271	14864	Federal	GW	P
WV 9W-11-8-21	WV 9W-11-8-21	NESE	11	080S	210E	4304734274	14864	Federal	GW	DRL
WV 10W-14-8-21	WV 10W-14-8-21	NWSE	14	080S	210E	4304734275	14864	Federal	GW	S
WV 11W-14-8-21	WV 11W-14-8-21	NESW	14	080S	210E	4304734277	14864	Federal	GW	P
WV 12W-14-8-21	WV 12W-14-8-21	NWSW	14	080S	210E	4304734279	14864	Federal	GW	S
WV 14M-11-8-21	WV 14M-11-8-21	SESW	11	080S	210E	4304734280	14864	Federal	GW	P
WV 14W-14-8-21	WV 14W-14-8-21	SESW	14	080S	210E	4304734281	14864	Federal	GW	P
WV 16W-14-8-21	WV 16G-14-8-21	SESE	14	080S	210E	4304734283	5265	Federal	OW	S
WV 3MU-15-8-21	WV 3MU-15-8-21	NENW	15	080S	210E	4304734289	14864	Federal	GW	P
WV 4MU-15-8-21	WV 4MU-15-8-21	NWNW	15	080S	210E	4304734291	14864	Federal	GW	P
WV 5MU-15-8-21	WV 5MU-15-8-21	SWNW	15	080S	210E	4304734293	14864	Federal	GW	P
WV 6W-15-8-21	WV 6W-15-8-21	SENW	15	080S	210E	4304734294	14864	Federal	GW	P
WV 10W-15-8-21	WV 10W-15-8-21	NWSE	15	080S	210E	4304734295	14864	Federal	GW	P
WVU 4W-24-8-21	WV 4W-24-8-21	NWNW	24	080S	210E	4304734330	14864	Federal	GW	P
WV 8M-23-8-21	WV 8M-23-8-21	SENE	23	080S	210E	4304734339	14864	Federal	GW	P
WVU 8W-24-8-21	WV 8W-24-8-21	SENE	24	080S	210E	4304734340	14864	Federal	GW	P
WV 2W-8-8-22	WV 2W-8-8-22	NWNE	08	080S	220E	4304734468	14864	Federal	GW	P
WV 8W-7-8-22	WV 8W-7-8-22	SENE	07	080S	220E	4304734469	14864	Federal	GW	S
WV 8W-22-8-21	WV 8W-22-8-21	SENE	22	080S	210E	4304734564	14864	Federal	GW	P
WV 3G-8-8-22	WV 3G-8-8-22	NENW	08	080S	220E	4304734596	5265	Federal	OW	TA
WV 14MU-10-8-21	WV 14MU-10-8-21	SESW	10	080S	210E	4304735879	14864	Federal	GW	P
WV 13MU-10-8-21	WV 13MU-10-8-21	SWSW	10	080S	210E	4304736305	14864	Federal	GW	P
WV 3DML-13-8-21	WV 3D-13-8-21	SENW	13	080S	210E	4304737923	14864	Federal	GW	DRL
WV 14DML-12-8-21	WV 14DML-12-8-21	SESW	12	080S	210E	4304737924	14864	Federal	GW	DRL
WV 15AML-12-8-21	WV 15AML-12-8-21	NWSE	12	080S	210E	4304737925		Federal	GW	APD
WV 13DML-10-8-21	WV 13DML-10-8-21	SWSW	10	080S	210E	4304737926	14864	Federal	GW	P
WV 4DML-15-8-21	WV 4DML-15-8-21	NWNW	15	080S	210E	4304737927	14864	Federal	GW	DRL
WV 13AD-8-8-22	WV 13AD-8-8-22	SWSW	08	080S	220E	4304737945		Federal	GW	APD
WV 11AML-14-8-21	WV 11AD-14-8-21	NWSE	14	080S	210E	4304738049	15899	Federal	GW	APD
WV 11DML-14-8-21	WV 11DML-14-8-21	SESW	14	080S	210E	4304738050		Federal	GW	APD
WV 4AML-19-8-22	WV 4AML-19-8-22	NWNW	19	080S	220E	4304738051		Federal	GW	APD
WV 13CML-8-8-22	WV 13CML-8-8-22	SWSW	08	080S	220E	4304738431		Federal	GW	APD
WV 13BML-18-8-22	WV 13BML-18-8-22	SWSW	18	080S	220E	4304738432		Federal	GW	APD
WV 8BML-18-8-22	WV 8BML-18-8-22	E/NE	18	080S	220E	4304738433		Federal	GW	APD
WV 6ML-24-8-21	WV 6-24-8-21	SENW	24	080S	210E	4304738663		Federal	GW	APD
WV 2ML-24-8-21	WV 2ML-24-8-21	NWNE	24	080S	210E	4304738664		Federal	GW	APD
WV 1DML-13-8-21	WV 1DML-13-8-21	NENE	13	080S	210E	4304738733		Federal	GW	APD
WV 4DML-13-8-21	WV 4DML-13-8-21	NWNW	13	080S	210E	4304738734		Federal	GW	APD
WV 3AML-14-8-21	WV 3AML-14-8-21	NENW	14	080S	210E	4304738736		Federal	GW	APD
WV 16CML-14-8-21	WV 16C-14-8-21	SESE	14	080S	210E	4304738737		Federal	GW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 21	WV 21	NENE	16	080S	210E	4304715452	99990	State	WI	A
WVU 32	WV 32	NENW	16	080S	210E	4304716513	5265	State	OW	P
WVU 72	WV 72	SWSW	16	080S	210E	4304720058	99990	State	WI	A
WVU 73	WV 73	NESE	16	080S	210E	4304720066	5265	State	WI	A
WVU 74	WV 74	SWSE	16	080S	210E	4304720078	5265	State	OW	P
WVU 75	WV 75	SWNE	16	080S	210E	4304720085	5265	State	OW	P
WVU 78	WV 78	NESW	16	080S	210E	4304720115	99990	State	WI	A
WVU 134	WV 134	SESE	16	080S	210E	4304731118	5265	State	OW	P
WVU 141	WV 141	NWSE	16	080S	210E	4304731609	5265	State	OW	P
WVU 127	WV 127	SENE	16	080S	210E	4304731611	5265	State	OW	P
WVU 142	WV 142	SESW	16	080S	210E	4304731612	5265	State	OW	P
WVUFU 9W-13-8-21	WV 9W-13-8-21	NESE	13	080S	210E	4304733223	14864	State	GW	S
WVUFU 2W-16-8-21	WV 2W-16-8-21	NWNE	16	080S	210E	4304733246	14864	State	GW	P
WVUFU 2G-16-8-21	WV 2G-16-8-21	NWNE	16	080S	210E	4304733247	5265	State	OW	P
WVUFU 6W-16-8-21	WV 6W-16-8-21	SENW	16	080S	210E	4304733527	14864	State	GW	P
WVUFU 6G-16-8-21	WV 6G-16-8-21	SENW	16	080S	210E	4304733564	5265	State	OW	P
WVUFU 16W-2-8-21	WV 16W-2-8-21	SESE	02	080S	210E	4304733645	5265	State	OW	S
WVUFU 9W-2-8-21	WV 9W-2-8-21	NESE	02	080S	210E	4304733648	14864	State	GW	P
WVUFU 12W-16-8-21	WV 12W-16-8-21	NWSW	16	080S	210E	4304733649	14864	State	GW	P
WVUFU 12G-16-8-21	WV 12G-16-8-21	NWSW	16	080S	210E	4304733650	5265	State	OW	P
WVUFU 16W-13-8-21	WV 16W-13-8-21	SESE	13	080S	210E	4304733796	14864	State	GW	P
WV 10G-2-8-21	WV 10G-2-8-21	NWSE	02	080S	210E	4304734035	5265	State	OW	P
WV 14G-2-8-21	WV 14G-2-8-21	SESW	02	080S	210E	4304734036	5265	State	OW	P
WV 13G-2-8-21	WV 13G-2-8-21	SWSW	02	080S	210E	4304734068	5265	State	OW	P
WV 5G-16-8-21	WV 5G-16-8-21	SWNW	16	080S	210E	4304734107	5265	State	OW	P
WV 11W-16-8-21	WV 11W-16-8-21	NESW	16	080S	210E	4304734190	14864	State	GW	P
WV 13W-16-8-21	WV 13W-16-8-21	SWSW	16	080S	210E	4304734191	14864	State	GW	P
WV 14W-16-8-21	WV 14W-16-8-21	SESW	16	080S	210E	4304734192	14864	State	GW	P
WV 15W-16-8-21	WV 15W-16-8-21	SWSE	16	080S	210E	4304734224	14864	State	GW	P
WV 16W-16-8-21	WV 16W-16-8-21	SESE	16	080S	210E	4304734225	14864	State	GW	P
WV 1MU-16-8-21	WV 1MU-16-8-21	NENE	16	080S	210E	4304734288	14864	State	GW	P
WV 3W-16-8-21	WV 3W-16-8-21	NENW	16	080S	210E	4304734290		State	GW	LA
WV 4W-16-8-21	WV 4W-16-8-21	NWNW	16	080S	210E	4304734292	12436	State	D	PA
WVU 5W-16-8-21	WV 5W-16-8-21	SWNW	16	080S	210E	4304734321	14864	State	GW	P
WV 7W-16-8-21	WV 7W-16-8-21	SWNE	16	080S	210E	4304734322	14864	State	GW	P
WV 8ML-16-8-21	WV 8ML-16-8-21	SENE	16	080S	210E	4304734323	14864	State	GW	P
WV 9W-16-8-21	WV 9W-16-8-21	NESE	16	080S	210E	4304734325	14864	State	GW	P
WV 10W-16-8-21	WV 10W-16-8-21	NWSE	16	080S	210E	4304734326	14864	State	GW	P
WV 12BML-16-8-21	WV 12BML-16-8-21	SWNW	16	080S	210E	4304737824	14864	State	GW	P
WV 12DML-16-8-21	WV 12D-16-8-21	NWSW	16	080S	210E	4304737870		State	GW	APD
WV 15CML-16-8-21	WV 15CML-16-8-21	SESW	16	080S	210E	4304737871	14864	State	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 15DML-16-8-21	WV 15DML-16-8-21	SWSE	16	080S	210E	4304737872		State	GW	APD
WV 16DML-13-8-21	WV 16DML-13-8-21	SESE	13	080S	210E	4304738735		State	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
PHONE NUMBER: (303) 308-3068		8. WELL NAME and NUMBER: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry	TITLE Supervisor, Regulatory Affairs
SIGNATURE 	DATE 3/16/2007

(This space for State use only)

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APR 19 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City Denver STATE CO Zip 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 4/17/2007

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APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Wonsits Valley Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING



A. M. Petrik
Phone: 303-308-3053
Fax: 303-308-3619
Email: ann.petrik@questar.com

Questar Exploration and Production Company

Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel 303 672 6900 • Fax 303 294 9632

Rocky Mountain Region

February 26, 2010

Mr. Nathan Wiser (8ENF-UFO)
U.S. Environmental Protection Agency, Region 8
1595 Wynkoop Street
Denver, Colorado 80202-1129

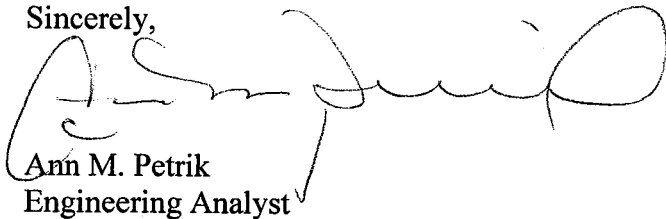
***RE: Mechanical Integrity Test (MIT)
for
RW 71-2
UIC #UT2712-03777
API #43-047-32449
Location: SWSW Section 15 T8S R21E***

Dear Mr. Wiser:

Enclosed for the subject well is the successful MIT result including the Casing or Annulus Pressure Test form and the pressure test chart. The MIT for this well is a regularly scheduled test.

If you have any questions or require additional information, I can be reached at 303-308-3053.

Sincerely,



Ann M. Petrik
Engineering Analyst

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

Enclosures: MIT Casing or Annulus Pressure Test Form
MIT Results Spreadsheet with Pressure Test Chart

cc: Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

RECEIVED

MAR 08 2010

DIV. OF OIL, GAS & MINING

MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: NONE DATE: 2/17/2010 TIME: 3:00 ☐ AM ☒ PM

TEST CONDUCTED BY: JAY HARDINGER (QUESTAR)

OTHERS PRESENT: MATT JOHNS (ADVANTAGE OILFIELD SERVICES)

API NUMBER: 43-047-32449

EPA ID NUMBER: UT2712-03777

WELL NAME: <u>WV 71-2</u>	TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input checked="" type="checkbox"/> AC <input type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>WONSITS VALLEY</u>		
WELL LOCATION: <u>SWSW SEC.15-T8S-R21E</u> <input type="checkbox"/> N <input type="checkbox"/> S	<input type="checkbox"/> E <input type="checkbox"/> W	COUNTY: <u>UINTAH</u> STATE: <u>UTAH</u>
OPERATOR: <u>QEP UINTA BASIN INC.</u>		
LAST MIT: <u>15-Jan-04</u>	MAXIMUM ALLOWABLE PRESSURE:	<u>2022</u> PSIG

IS THIS A REGULAR SCHEDULED TEST? ☒ YES ☐ NO

INITIAL TEST FOR PERMIT? ☐ YES ☒ NO

TEST AFTER WELL WORK? ☐ YES ☒ NO

WELL INJECTING DURING TEST? ☒ YES ☐ NO IF YES, RATE: 332 BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 PSIG

MIT DATA TABLE	TEST #1	TEST #2	TEST #3
TUBING	PRESSURE		
INITIAL PRESSURE	<u>1620</u> PSIG	PSIG	PSIG
END OF TEST PRESSURE	<u>1620</u> PSIG	PSIG	PSIG

CASING/TUBING	ANNULUS	TUBING
0 MINUTES	<u>1246 @15:07:47</u> PSIG	<u>1620</u> PSIG
5 MINUTES	<u>1233.2 @15:12:55</u> PSIG	<u>1620</u> PSIG
10 MINUTES	<u>1228.9 @15:17:50</u> PSIG	<u>1623</u> PSIG
15 MINUTES	<u>1226.9 @15:22:57</u> PSIG	<u>1620</u> PSIG
20 MINUTES	<u>1225.3 @15:27:51</u> PSIG	<u>1621</u> PSIG
25 MINUTES	<u>1223.9 @15:33:13</u> PSIG	<u>1620</u> PSIG
30 MINUTES	<u>1222.8 @15:38:07</u> PSIG	<u>1620</u> PSIG
MINUTES	PSIG	PSIG
MINUTES	PSIG	PSIG
RESULT	<input checked="" type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? ☐ YES ☒ NO

Questar Exploration and Production Co.

WVU 71-2

MIT

5000	PSIG	24904-2	10	JUN	2009			
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	CASING PSIG	TUBING PSIG	AMBIENT TEMP.
17	FEB	2010	15:00:31	3	1	0		52
17	FEB	2010	15:00:33	3	2	0		52
17	FEB	2010	15:00:47	3	3	0		52
17	FEB	2010	15:01:01	3	4	0		52
17	FEB	2010	15:01:15	3	5	0		52
17	FEB	2010	15:01:29	3	6	0		52
17	FEB	2010	15:01:44	3	7	0		52
17	FEB	2010	15:01:58	3	8	0		52
17	FEB	2010	15:02:11	3	9	0		52
17	FEB	2010	15:02:25	3	10	0		52
17	FEB	2010	15:02:39	3	11	0		52
17	FEB	2010	15:02:53	3	12	0		52
17	FEB	2010	15:03:07	3	13	0		52
17	FEB	2010	15:03:21	3	14	0		52
17	FEB	2010	15:03:35	3	15	0		52
17	FEB	2010	15:03:49	3	16	0		52
17	FEB	2010	15:04:03	3	17	0		52
17	FEB	2010	15:04:17	3	18	0		50
17	FEB	2010	15:04:31	3	19	0		50
17	FEB	2010	15:04:45	3	20	0		50
17	FEB	2010	15:04:59	3	21	0		50
17	FEB	2010	15:05:13	3	22	0		50
17	FEB	2010	15:05:27	3	23	0		50
17	FEB	2010	15:05:42	3	24	0		50
17	FEB	2010	15:05:56	3	25	0		50
17	FEB	2010	15:06:09	3	26	76.91		50
17	FEB	2010	15:06:23	3	27	250.71		48
17	FEB	2010	15:06:37	3	28	523.1		48
17	FEB	2010	15:06:51	3	29	789.9		48
17	FEB	2010	15:07:05	3	30	1049.6		48
17	FEB	2010	15:07:19	3	31	1234.5		48
17	FEB	2010	15:07:33	3	32	1238.9		48
17	FEB	2010	15:07:47	3	33	1246	1620	48
17	FEB	2010	15:08:01	3	34	1244.8		48
17	FEB	2010	15:08:15	3	35	1242.3		48
17	FEB	2010	15:08:29	3	36	1241		48
17	FEB	2010	15:08:43	3	37	1240.5		48
17	FEB	2010	15:08:57	3	38	1240		48
17	FEB	2010	15:09:11	3	39	1239.5		48
17	FEB	2010	15:09:25	3	40	1239		46
17	FEB	2010	15:09:40	3	41	1238.5		46
17	FEB	2010	15:09:54	3	42	1237.9		46
17	FEB	2010	15:10:07	3	43	1237.5		46
17	FEB	2010	15:10:21	3	44	1237		46
17	FEB	2010	15:10:35	3	45	1236.6		46
17	FEB	2010	15:10:49	3	46	1236.2		46
17	FEB	2010	15:11:03	3	47	1235.8		46
17	FEB	2010	15:11:17	3	48	1235.4		46
17	FEB	2010	15:11:31	3	49	1235		46
17	FEB	2010	15:11:45	3	50	1234.7		46
17	FEB	2010	15:11:59	3	51	1234.4		45
17	FEB	2010	15:12:13	3	52	1234.1		45
17	FEB	2010	15:12:27	3	53	1233.8		45
17	FEB	2010	15:12:41	3	54	1233.5		45
17	FEB	2010	15:12:55	3	55	1233.2	1620	45
17	FEB	2010	15:13:09	3	56	1232.9		45
17	FEB	2010	15:13:23	3	57	1232.6		45
17	FEB	2010	15:13:38	3	58	1232.4		45
17	FEB	2010	15:13:52	3	59	1232.1		45
17	FEB	2010	15:14:05	3	60	1231.9		45
17	FEB	2010	15:14:19	3	61	1231.6		45

Questar Exploration and Production Co.

WVU 71-2

MIT

17	FEB	2010	15:14:33	3	62	1231.4		45
17	FEB	2010	15:14:47	3	63	1231.2		45
17	FEB	2010	15:15:01	3	64	1231		43
17	FEB	2010	15:15:15	3	65	1230.8		43
17	FEB	2010	15:15:29	3	66	1230.6		43
17	FEB	2010	15:15:43	3	67	1230.5		43
17	FEB	2010	15:15:57	3	68	1230.2		43
17	FEB	2010	15:16:11	3	69	1230		43
17	FEB	2010	15:16:25	3	70	1229.8		43
17	FEB	2010	15:16:39	3	71	1229.7		43
17	FEB	2010	15:16:53	3	72	1229.6		43
17	FEB	2010	15:17:07	3	73	1229.4		43
17	FEB	2010	15:17:21	3	74	1229.2		43
17	FEB	2010	15:17:36	3	75	1229.1		43
17	FEB	2010	15:17:50	3	76	1228.9	1623	43
17	FEB	2010	15:18:03	3	77	1228.9		43
17	FEB	2010	15:18:17	3	78	1228.7		43
17	FEB	2010	15:18:31	3	79	1228.8		41
17	FEB	2010	15:18:45	3	80	1228.6		41
17	FEB	2010	15:18:59	3	81	1228.5		41
17	FEB	2010	15:19:13	3	82	1228.4		41
17	FEB	2010	15:19:27	3	83	1228.3		41
17	FEB	2010	15:19:41	3	84	1228.2		41
17	FEB	2010	15:19:55	3	85	1228		41
17	FEB	2010	15:20:09	3	86	1227.9		41
17	FEB	2010	15:20:23	3	87	1227.9		41
17	FEB	2010	15:20:37	3	88	1227.7		41
17	FEB	2010	15:20:51	3	89	1227.6		41
17	FEB	2010	15:21:05	3	90	1227.6		41
17	FEB	2010	15:21:19	3	91	1227.5		41
17	FEB	2010	15:21:33	3	92	1227.3		41
17	FEB	2010	15:21:48	3	93	1227.3		41
17	FEB	2010	15:22:02	3	94	1227.2		41
17	FEB	2010	15:22:15	3	95	1227.1		41
17	FEB	2010	15:22:29	3	96	1227.1		39
17	FEB	2010	15:22:43	3	97	1227		39
17	FEB	2010	15:22:57	3	98	1226.9	1620	39
17	FEB	2010	15:23:11	3	99	1226.8		39
17	FEB	2010	15:23:25	3	100	1226.7		39
17	FEB	2010	15:23:39	3	101	1226.6		39
17	FEB	2010	15:23:53	3	102	1226.6		39
17	FEB	2010	15:24:07	3	103	1226.5		39
17	FEB	2010	15:24:21	3	104	1226.4		39
17	FEB	2010	15:24:35	3	105	1226.3		39
17	FEB	2010	15:24:49	3	106	1226.2		39
17	FEB	2010	15:25:03	3	107	1226.2		39
17	FEB	2010	15:25:17	3	108	1226		39
17	FEB	2010	15:25:31	3	109	1226		39
17	FEB	2010	15:25:46	3	110	1225.9		39
17	FEB	2010	15:26:00	3	111	1225.8		39
17	FEB	2010	15:26:13	3	112	1225.7		39
17	FEB	2010	15:26:27	3	113	1225.6		39
17	FEB	2010	15:26:41	3	114	1225.7		37
17	FEB	2010	15:26:55	3	115	1225.6		37
17	FEB	2010	15:27:09	3	116	1225.5		37
17	FEB	2010	15:27:23	3	117	1225.5		37
17	FEB	2010	15:27:37	3	118	1225.3		37
17	FEB	2010	15:27:51	3	119	1225.3	1621	37
17	FEB	2010	15:28:05	3	120	1225.2		37
17	FEB	2010	15:28:19	3	121	1225.1		37
17	FEB	2010	15:28:33	3	122	1225.1		37
17	FEB	2010	15:28:47	3	123	1225		37
17	FEB	2010	15:29:01	3	124	1224.9		37
17	FEB	2010	15:29:15	3	125	1224.9		37

Questar Exploration and Production Co.

WVU 71-2

MIT

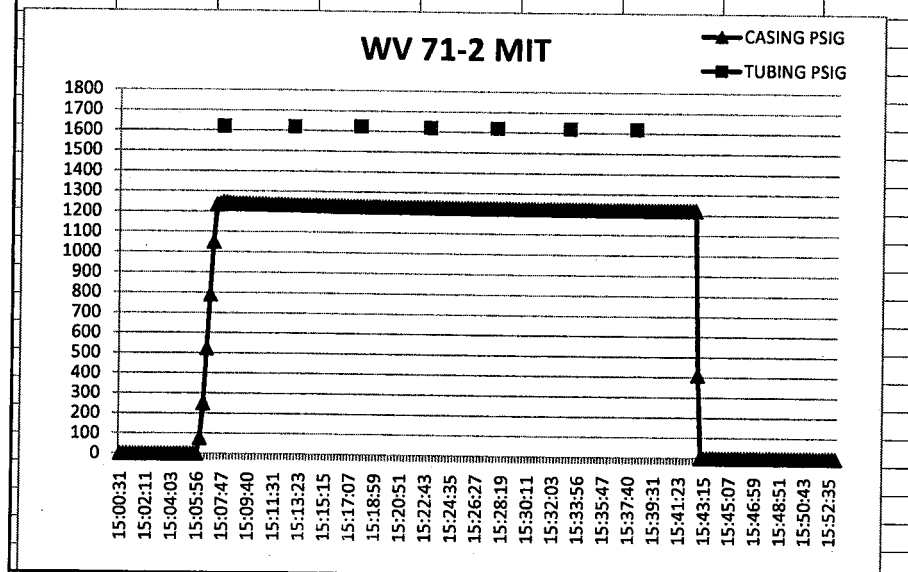
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17	FEB	2010	15:29:58	3	128	1224.7		37
17	FEB	2010	15:30:11	3	129	1224.6		37
17	FEB	2010	15:30:25	3	130	1224.5		37
17	FEB	2010	15:30:39	3	131	1224.4		37
17	FEB	2010	15:30:53	3	132	1224.4		37
17	FEB	2010	15:31:07	3	133	1224.3		37
17	FEB	2010	15:31:21	3	134	1224.3		37
17	FEB	2010	15:31:35	3	135	1224.3		36
17	FEB	2010	15:31:49	3	136	1224.2		36
17	FEB	2010	15:32:03	3	137	1224.2		36
17	FEB	2010	15:32:17	3	138	1224.1		36
17	FEB	2010	15:32:31	3	139	1224		36
17	FEB	2010	15:32:45	3	140	1224		36
17	FEB	2010	15:32:59	3	141	1223.9		36
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17	FEB	2010	15:33:27	3	143	1223.8		36
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17	FEB	2010	15:33:56	3	145	1223.7		36
17	FEB	2010	15:34:09	3	146	1223.6		36
17	FEB	2010	15:34:23	3	147	1223.6		36
17	FEB	2010	15:34:37	3	148	1223.5		36
17	FEB	2010	15:34:51	3	149	1223.4		36
17	FEB	2010	15:35:05	3	150	1223.4		36
17	FEB	2010	15:35:19	3	151	1223.3		36
17	FEB	2010	15:35:33	3	152	1223.3		36
17	FEB	2010	15:35:47	3	153	1223.2		36
17	FEB	2010	15:36:01	3	154	1223.2		36
17	FEB	2010	15:36:15	3	155	1223.1		36
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17	FEB	2010	15:36:43	3	157	1223		36
17	FEB	2010	15:36:57	3	158	1222.9		36
17	FEB	2010	15:37:11	3	159	1222.9		36
17	FEB	2010	15:37:25	3	160	1222.8		36
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17	FEB	2010	15:37:54	3	162	1222.8		34
17	FEB	2010	15:38:07	3	163	1222.8	1620	34
17	FEB	2010	15:38:21	3	164	1222.7		34
17	FEB	2010	15:38:35	3	165	1222.7		34
17	FEB	2010	15:38:49	3	166	1222.6		34
17	FEB	2010	15:39:03	3	167	1222.6		34
17	FEB	2010	15:39:17	3	168	1222.5		34
17	FEB	2010	15:39:31	3	169	1222.5		34
17	FEB	2010	15:39:45	3	170	1222.4		34
17	FEB	2010	15:39:59	3	171	1222.4		34
17	FEB	2010	15:40:13	3	172	1222.4		34
17	FEB	2010	15:40:27	3	173	1222.3		34
17	FEB	2010	15:40:41	3	174	1222.2		34
17	FEB	2010	15:40:55	3	175	1222.2		34
17	FEB	2010	15:41:09	3	176	1222.1		34
17	FEB	2010	15:41:23	3	177	1222.1		34
17	FEB	2010	15:41:38	3	178	1222.1		34
17	FEB	2010	15:41:52	3	179	1222		34
17	FEB	2010	15:42:05	3	180	1221.9		34
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17	FEB	2010	15:43:01	3	184	0		34
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Questar Exploration and Production Co.

WVU 71-2

MIT

17	FEB	2010	15:43:29	3	186	0	34
17	FEB	2010	15:43:43	3	187	0	34
17	FEB	2010	15:43:57	3	188	0	34
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17	FEB	2010	15:44:25	3	190	0	34
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17	FEB	2010	15:44:53	3	192	0	34
17	FEB	2010	15:45:07	3	193	0	34
17	FEB	2010	15:45:21	3	194	0	34
17	FEB	2010	15:45:36	3	195	0	36
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17	FEB	2010	15:46:31	3	199	0	36
17	FEB	2010	15:46:45	3	200	0	36
17	FEB	2010	15:46:59	3	201	0	36
17	FEB	2010	15:47:13	3	202	0	36
17	FEB	2010	15:47:27	3	203	0	36
17	FEB	2010	15:47:41	3	204	0	37
17	FEB	2010	15:47:55	3	205	0	37
17	FEB	2010	15:48:09	3	206	0	37
17	FEB	2010	15:48:23	3	207	0	37
17	FEB	2010	15:48:37	3	208	0	37
17	FEB	2010	15:48:51	3	209	0	37
17	FEB	2010	15:49:05	3	210	0	37
17	FEB	2010	15:49:19	3	211	0	37
17	FEB	2010	15:49:33	3	212	0	37
17	FEB	2010	15:49:48	3	213	0	37
17	FEB	2010	15:50:02	3	214	0	37
17	FEB	2010	15:50:15	3	215	0	37
17	FEB	2010	15:50:29	3	216	0	39
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17	FEB	2010	15:51:11	3	219	0	39
17	FEB	2010	15:51:25	3	220	0	39
17	FEB	2010	15:51:39	3	221	0	39
17	FEB	2010	15:51:53	3	222	0	39
17	FEB	2010	15:52:07	3	223	0	39
17	FEB	2010	15:52:21	3	224	0	39
17	FEB	2010	15:52:35	3	225	0	39
17	FEB	2010	15:52:49	3	226	0	39
17	FEB	2010	15:53:03	3	227	0	39



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.

Unit:

WONSITS VALLEY

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- a. (R649-9-2) Waste Management Plan has been received on: Requested
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265	PHONE NUMBER: (303) 672-6900	7. UNIT or CA AGREEMENT NAME: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		8. WELL NAME and NUMBER: See attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: Attached
		10. FIELD AND POOL, OR WILDCAT: See attached
		COUNTY: Attached
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/14/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~

BIA Bond Number: ~~799446~~

N3700

965010695

965010693

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <u><i>Morgan Anderson</i></u>	DATE <u>6/23/2010</u>

(This space for State use only)

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/30/2009

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WONSITS VALLEY
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WV 16	15	080S	210E	4304715447	5265	Federal	WI	A	
WV 21	16	080S	210E	4304715452	5670	State	WI	A	
WV 31	14	080S	210E	4304715460	5265	Federal	WI	A	
WV 35	14	080S	210E	4304715463	5265	Federal	WI	A	
WV 36	10	080S	210E	4304715464	5265	Federal	WI	A	
WV 41	15	080S	210E	4304715469	5265	Federal	WI	A	
WV 50	15	080S	210E	4304715477	5265	Federal	WI	A	
WV 59	14	080S	210E	4304720018	5265	Federal	WI	A	
WV 60	15	080S	210E	4304720019	5265	Federal	WI	A	
WV 67	15	080S	210E	4304720043	5265	Federal	WI	A	
WV 68	15	080S	210E	4304720047	5265	Federal	WI	A	
WV 72	16	080S	210E	4304720058	5670	State	WI	A	
WV 73	16	080S	210E	4304720066	5265	State	WI	PA	
WV 78	16	080S	210E	4304720115	5670	State	WI	A	
WV 97	11	080S	210E	4304730014	5265	Federal	WI	A	
WV 126	21	080S	210E	4304730796	5265	Federal	WI	A	
WV 28-2	11	080S	210E	4304731524	5670	Federal	WI	A	
WV 140	15	080S	210E	4304731707	5265	Federal	WI	A	
WV 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	
WV 143	10	080S	210E	4304731808	5265	Federal	WI	A	
WV 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	
WV 120	22	080S	210E	4304732462	5265	Federal	WI	A	
WV 3G-8-8-22	08	080S	220E	4304734596	5265	Federal	WI	A	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

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AUG 16 2010

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

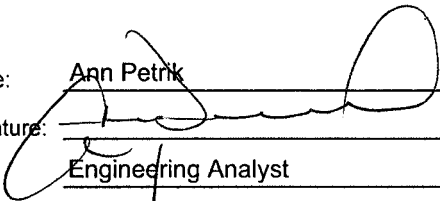
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List	API Number Attached
Location of Well Footage : Attached County : QQ, Section, Township, Range: State : UTAH	Field or Unit Name Attached Lease Designation and Number Attached

EFFECTIVE DATE OF TRANSFER: 6/14/2010

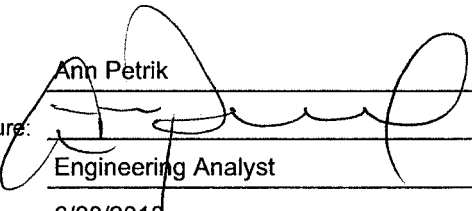
CURRENT OPERATOR

Company: Questar Exploration and Production Company
Address: 1050 17th Street, Suite 500
city Denver state CO zip 80265
Phone: (303) 672-6900
Comments:

Name: Ann Petrik
Signature: 
Title: Engineering Analyst
Date: 6/28/2010

NEW OPERATOR

Company: QEP Energy Company
Address: 1050 17th Street, Suite 500
city Denver state CO zip 80265
Phone: (303) 672-6900
Comments:

Name: Ann Petrik
Signature: 
Title: Engineering Analyst
Date: 6/28/2010

(This space for State use only)

Transfer approved by: _____

Approval Date: _____

Title: _____

Comments:

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 6/29/10

By: D. Jones

EPA approved well

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JUN 28 2010

DIV. OF OIL, GAS & MINING